

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030556B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Salt water disposal

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive, Ste 100 W, Midland, TX 79701-6865

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL & 660 FEL, Unit letter A, Sect. 12, T23S, R36E

8. Well Name and No.

Stevens B No. 8

9. API Well No.

30-025-09329

10. Field and Pool, or Exploratory Area

Langlie Matrix 7 Rurs Quads

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Unset pkr at 3557. POH w/top of tbg. GB1H. RU hydro tester. Hydro tst tbg in hole 5000# above slips. Set 4 1/2 Baker Model AD 1 pkr at 3557. Circ hole w/65 BBLs pkr fluid. Isolate cog leak between 508 to 1271. PU & GB1H w/4 1/2 buiberson RBP & pkr. Set RBP at 2001 tst to 1000# - HELD. Spot 1sk sand on top. Isolate cog leak between 528 to 593. Set pkr at 528. PU down tbg to establish inj rate, unable to est rate, POH w/pkr. Shot 4 holes at 550. Try to est rate Shot 4 holes at 585, unable to est rate - HELD 500#. GB1H w/2 3/8 tbg to 1028. Circ cmt plug (100 SKS) to surface, PU tbg to 263, reversed out. POH w/tbg. Pressup on cog 1000#, pmpd 2.5 flush, top of cmt at 470-75. Shut in w/1000# on cog. 2ag cmt at 425. DD f/425 to 468 hard cmt. GB1H w/4 more 3 1/8 DC. Cont DO cmt f/468 to 495, tst cog 500#, bleed off 150# 20 min. Cont DO to 659. Circ clean. Cont DO cmt f/659 to 830. Cont DO cmt f/830 to 861. DO cmt f/861 to 1030. Circ clean at 1080. PU cmt plug 50 SKS Class C w/2% CaCl2 & 100 cc per 30 min fluid loss (68 mls). Circ cmt to surf. POH < LD 9jt tbg to 260, reversed out cmt, POH w/8jt tbg. PU down cog w/flush, PU 2 BBLs flush at 800#, SD f/15 min

14. I hereby certify that the foregoing is true and correct

Signed Christine T. Neff

Title Admin Assistant

Date 6-22-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other <u>Salt water disposal</u>	5. Lease Designation and Serial No. <u>LC-030556B</u>
2. Name of Operator <u>Conoco Inc.</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>10 Delta Drive, 100 W. Midland, TX 79705 686-5494</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>660 FNL & 660 FEL, Unit letter A, Sect. 12, T23S, R36E</u>	8. Well Name and No. <u>Stevens B No. 8</u>
	9. API Well No. <u>30-025-09329</u>
	10. Field and Pool, or Exploratory Area <u>Langlie Mattix 7 Rurs Queen</u>
	11. County or Parish, State <u>Lea, NM</u>

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other <u>Squeeze</u>	☐ Dispose Water

(Note: Report results of multiple completions on Well Completions or Recompletion Report and Log form.)

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PU 1/2 BBL at 900# SD f/20 min, PU 1/2 BBL at 925# SD f/20 min. PU 1/4 BBL flush at 975, SD f/20 min. PU 1/4 BBL at 1000#, SD f/30 min, PU 1/4 BBL at 1025#. Tag TOC at 486. DO cmt to 500#, cmt was green. Cont DO cmt f/500 to 600. Tell out to 640 hit stringers clean up to 724. Circ clean, tst to 500#, lost 150# in 15 min, trip bit + scraper to 1028. PU + GIH w/pkr. Isolated leak between 461 to 556. Pmpd in at 2 1/2 BBLs/min at 1100#, Pmp 100 SKS Class C w/2% CaCl₂ + 100 cc per min fluid loss. Circ cmt to surface. PU + tag to 263, pmpd remainder of cmt. Circ clean. Squeeze down 0.5g. PU BBLs flush at 700# SD f/30 min, pmp 1/4 BBLs at 150# SD f/30 min, pmp at 850# SD f/30 min. PU 1/4 BBL at 910#, SD f/30 min, PU 1/4 BBL at 1300# - HELD 1100#. Tag cmt 364'. DO cmt f/364 to 401. Cont DO cmt f/401 to 620. Cmt to surf, POH w/tbg to 70', PU 100 SKS Class "C" w/2% CaCl₂ + Celofla, Tail w/100 SKS Class "C" neat PU 1 BBL flush at 900# SD f/30 min. PU 1 BBL at 900# SD f/30 min. PU 1/2 BBL at 900# would not lock up, over displaced w/15 BBLs, SD (750 SKS cmt). Tag cmt at 500'. DO cmt to 520'. Class "C" cmt w/8# 68, (250 SKS), PU 250 SKS Class "C" w/2% CaCl₂ + Celofla - Flakes, 250 SKS class "C" neat, flush down to 250' + squeezed at 2000#. ST. BIH w/DC. RD unit. PU repair unit. Tag cmt at 263'.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff Title Admin. Assistant Date 6-22-91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Continues of approval, if any: