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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fed. ☐ Fee ☐
5. State Oil & Gas Lease No. LC-030556(b)
7. Unit Agreement Name NMFU
8. Farm or Lease Name Stevens B
9. Well No. 8
10. Field and Pool, or Wildcat Langlie Mattix 7 Rurs Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER In well
2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 23S RANGE 36E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER repair csq leak ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU on 11/5/85. CO 81' of fill to 3657'. Located leaks between 725' & 756' and found slight leak @ 455'.
- ② Perf w/ 4 shots @ 750'. Pmp 125 sxs class "c" w/ 2% CaCl₂. Sqz to 800#. Tag cmt @ 317'. Drill cmt to 725'. Press. test to 500#, but bled off to 225#.
- ③ W/H to 746'. Spot 8bbls 15% HCL, perf from 740' - 745' w/ 2.5 SPF. Set pkr @ 200'. Pmp 20 bbls HCL. Rel pkr and set @ 725'. Pmp 20 bbls 15% HCL.
- ④ Reset pkr @ 508' and pmp 50 sxs class "c" w/ 2% CaCl₂. Rel pkr and set @ 200' pmp 50 sxs class "c" w/ 2% CaCl₂.
- ⑤ Couldn't get sqz, so repeated step #4. Sqz'd to 650#.
- ⑥ Tag cmt @ 263'. DO cmt to 554'. Test to 500# w/ no leak off for 15 min.
- ⑦ Ran bit and scraper to 825'. Press test to 500# but bled down to 225#.
- ⑧ Ran RBP and set @ 700'. Tested to 1000#. Set pkr @ 695'. Estab. pmp in rate into leak. Rel pkr @ 200'. Pmp 50 sxs class "c" Thix-o-trap.
- ⑨ Tag cmt @ 284'. DO to 470'. Press. test csq to 500# w/ no leak off. Rig down 11/22.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Administrative Supervisor DATE 11-25-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY TITLE DATE DEC - 2 1985
NMOCD-Hobbs(3) File