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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LC-030556 (b)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Inj well</u>	7. Unit Agreement Name <u>NMFU</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>Stevens B</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>8</u>
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> N.M.P.	10. Field and Pool, or Wildcat <u>Langlie Mattix 7 Rurs Over</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Repair casing leak</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MUR. set pkr @ 750' (leak found between 725' - 756')
- ② GIH and perforate @ 750'
- ③ Set pkr @ 200'
- ④ Press. test backside to 500 psi & leave press. on annulus and attempt to circ. TFW to surface.
- ⑤ If circ. is not established, pmp w/ 125 sxs class "C" cmt w/ 2% CaCl₂ & disp w/ 5 bbls
- ⑥ If circ. is not established, sqz w/ 50 sxs class "C" cmt & displace w/ 5 bbls TFW. Press. up to final sqz press. and hold overnight. (Note - will use hesitation technique after starting w/ flush if necessary to obtain sqz.)
- ⑦ Drill out cmt & close up pipe rams. Test sqz to 500 psi
- ⑧ Verbal approval given by Jerry Sexton on 11/7/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 11-7-85
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 NOV 12 1985