

A large grid of 10 columns and 10 rows, with a thicker horizontal line separating the top 2 rows from the bottom 8 rows. A small black mark is visible in the bottom right area of the grid.

Santa Fe, New Mexico

1990:107 10 AM 9.43

New vol1

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Stevens B-12

(Company or Operator)

(Lease)

Well No. 8, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 12, T. 23-S, R. 36-E, NMPM.

Langlie Mattix

Pool.....Lea

..County.

Well is 660 feet from North line and 660 feet from East line.

of Section 12 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced April 24, 1960, 19 Drilling was Completed May 3, 1960, 19

Name of Drilling Contractor.....**Dexter Drilling Company**.....

Address..... **Wichita Falls, Texas**

Elevation above sea level at Top of Tubing Head..... **3418' KB** The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from 3644 to 3662 No. 4, from _____ to _____

No. 2, from 3694 to 3706 No. 5, from _____ to _____

No. 3, from 3712 to 3718 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	New	325	Guide			
4 1/2	9.5#	New	3744	Float		3644-62	O11
						3694-3706	O11
						3712-18	O11

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	336	200	Pump & plug		
6 3/4	4 1/2	3725	615	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/1000 gals acid, fraced W/12,000 gals crude, 21,900 lbs Sd,
800 lbs Adomite W/50 ball sealers.

Result of Production Stimulation. IF Flwd 42 Bbls oil, 0 BW in 6 hrs, 29/64" Chk, TP 105 lbs, CP 390 lbs, W/165 MCFGPD, GOR 982, DOR 168.

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3735' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing May 6, 1960, 19

OIL WELL: The production during the first 24 hours was 168 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

T. Anhy.....	1347	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1415	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2772	T. Montoya.....	T. Farmington.....
T. Yates.....	2928	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3229	T. McKee.....	T. Menefee.....
T. Queen.....	3608	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

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T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1347		Surface caliche & Red Beds				
1347	1415		Anhydrite				
1415	2772		Salt				
2772	2928		Anhydrite & Sand				
2928	3229		Anhydrite, Dolo & Sd				
3229	3735		Sand, & Dolo				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Continental Oil Company
J. R. Parker
Box 68, Eunice, New Mexico
District Superintendent
May 9, 1960