

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Runice, New Mexico May 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Stevens B-12, Well No. 8, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A 12 T 23-S R 36-E, NMPM., Langlie Mattix Pool
Unit Letter Sec. T R

Lee

County. Date Spudded 4-24-60 Date Drilling Completed 5-3-60

Elevation 3418' RS Total Depth 3735' PBTD

Top Oil/~~Gas~~ Pay 3644' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3644-62', 3694-3706', 3712-18' w/4 JSPF

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 0 bbls water in 6 hrs, _____ min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See below

Casing Press. 390 Tubing Press. 105 Date first new oil run to tanks May 6, 1960

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------------|-------------|------------|
| <u>7 5/8</u> | <u>325</u> | <u>200</u> |
| <u>4 1/2</u> | <u>3744</u> | <u>615</u> |
| <u>2"</u> | <u>3608</u> | |
| | | |

Remarks: TRTD w/1000 gals acid, fraced w/12,000 gals crude, 21,900 lbs sd, 500 lbs Adomite, w/90 Ball sealers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Parker

(Signature)

District Superintendent

Title _____

Send Communications regarding well to:

J. R. Parker

Name _____

Box 68, Runice, New Mexico

Address _____

Title _____

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