## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

WELL RECORD 1 11 9 27

### NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

ontii	TE WELL COR					<b>.</b>	
	nental O	11 Compar Company or Operate	)E)	***************************************	******	Stevens (Lease)	B <b>-12</b>
ll No	9	, in SW	¼ of		2 т	<b>23</b> S, R.	36-E , NMI
Le	nglie Ma	ttix		Pool,	Lea	***************************************	Cou
l is	1980	feet from	North	line and	1980	feet from	East
ection	12	If Stat	e Land the Oil	and Gas Lease No.	is		······································
lling Con	nmenced	5-4-60	)	., 19 Drilling	was Completed	5-11-	<b>50</b> , 19
ne of Dr	illing Contract	or Del	cter Dril	ling Compa	ny	•••••	
iress		Wig	hita Pal	ls, Texas	***************************************		
vation ab	ove sea level at	Top of Tubing	Head3	423' KB	The inf	ormation given is to	be kept confidential u
			, 19				
	P	erforatio	NS IN d	OIL SANDS OR Z	ONES		
1, from.	3642	to	46	No. 4	, from	679 to	81
2, from	3662	to	68	No. 5	from3	690 to	3700
3, from	3672	to	76	No. 6	, from	to.	
			TWD	RTANT WATER	CANDO		
ude data	on rate of wa	ter inflow and el		h water rose in hole	-		
						feet	
•							
-							
•							
•							
		NAME OF		CASING RECO			
SIZE	PER FOO		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
-5/8	24#	New	327 3765	Guide		See Above	011
·1/2	9.5#	Nev	3/03	Float		See VOOA	011
				<u> </u>			
			MUDDIN	G AND CEMENT	ING RECORD		
	SIZE OF	WHERE	NO. SACKS OF CEMENT	METHOD USED		MUD	AMOUNT OF MUD USED
IZE OF	CASING	SET	OF CEMENT	COPI	,	RAVIII	MCD CSED
	m x /o	228	200	D 9. D.1			
HOLE OF HOLE	7-5/8 4-1/2	337 3750	200 335	Pump & Pl Pump & Pl			

# CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

Pat to Producting 5-16   1950  Put to Producting 5-16   1950  CIL WELL: The production during the first 24 hours was 428   hearrels of liquid of which 100 % was was oil; % was emulsion; % water, and % was sediment. A.P.I. Gravity 39   M.C.F. plus   M.C.F. plus   hearrels of liquid Hydrocarbon. Shat in Pressure.   Bo.  Length of Time Shut in   PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE); Southeasters New Mexico   Northwesters New Mexico									feet to	
Put to Producing 5-16 ,1960  OIL WELL: The production during the first 24 hours was barrels of liquid of which 100 % was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 39  GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. libs.  Length of Time Shut in  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico  T. Anhy 1320' T. Devonian T. Ojo Alamo. T. Ojo Alamo. T. Kirtland-Fruitland  B. Salt. 2794' T. Montoya T. Farmington. T. Farmington. T. Vates. 2950' T. Simpson. T. Fictured Cliffs. T. 7 Rivers. 3230' T. McKee. T. Menefee. T. Menefee. T. Grayburg. T. Gr. Wash. T. Mancos. T. Grayburg. T. Gr. Wash. T. Mancos. T. Grayburg. T. Grayburg. T. Gr. Wash. T. Mancos. T. Golorieta T. T. T. T. Dakota. T. Dakota. T.	Cable too	ols were t	ised from	I	eet to	teet, a	nd from	•••••	feet to	feet.
Cit   Well: The production during the first 24 hours was.   \$\frac{128}{8}\$   barrels of liquid of which.   \$\frac{100}{8}\$   was sediment. A.P.I.				_		CTION				
Was oil;   % was emulsion;   % water; and   % was sediment. A.P.I.	Put to Pr	roducing.	·····	5-16	, <sub>19</sub> <b>60</b>					
Gravity	OIL WE	LL: T	ne productio	on during the first 2	4 hours was	<b>\$</b>	ba	rrels of liq	uid of which	<b>XO</b> % was
Case		w	as oil;	% v	vas emulsion;	·····	% wate	r; and	% was	sediment. A.P.I.
Length of Time Shut in   Pressure		G	ravity	39	•					
Length of Time Shut in   Pressure	GAS WE	LL: T	ne productio	on during the first 2	4 hours was		M.C.F. p	łus		barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico							-, <b>,</b>			
Southeastern New Mexico   1320   T.   Devonian.   T.   Ojo Alamo.   T.   Ojo Alamo.   T.   Salt.   1398   T.   Silurian.   T.   Kirtland-Fruitland   T.   Kirtland-Fruitland   T.   Yates.   2950   T.   Simpson.   T.   Pictured Cliffs.   T.   T.   T.   T.   T.   T.   T.	Length o	of Time S	Shut in							
Southeastern New Mexico   1320   T.   Devonian.   T.   Ojo Alamo.   T.   Ojo Alamo.   T.   Salt.   1398   T.   Silurian.   T.   Kirtland-Fruitland   T.   Kirtland-Fruitland   T.   Yates.   2950   T.   Simpson.   T.   Pictured Cliffs.   T.   T.   T.   T.   T.   T.   T.	PLE.	ASE IN	DICATE B	ELOW FORMAT	ION TOPS (IN CON	FORMAN	CR WIT	н сеосе	APHICAL SECTION	<b>በ</b> ፑ ፍጥልጥኮነ.
T. Salt.       1398*       T. Silurian.       T. Kirtland-Fruitland.         B. Salt.       2794*       T. Montoya.       T. Farmington.         T. Yates.       2950*       T. Simpson.       T. Pictured Cliffs.         T. 7 Rivers.       3230*       T. McKee.       T. Menefee.         T. Queen.       3614*       T. Ellenburger.       T. Point Lookout.         T. Grayburg.       T. Gr. Wash.       T. Mancos.         T. San Andres.       T. Granite.       T. Dakota.         T. Glorieta.       T. T. Morrison.         T. Drinkard.       T. T. T. Penn.         T. Tubbs.       T. T. T. T. T. T.         T. Abo.       T. T. T. T. T. T. T.         T. Miss.       T. T. T. T. T. T. T. T.         FORMATION RECORD          From To Thickness in Feet       Formation         From To Thickness in Feet       Formation						L 0101/12111	OB WII	ir drogr		
B. Salt. 2794 T. Montoya. T. Farmington. T. Yates. 2950 T. Simpson. T. Pictured Cliffs. T. 7 Rivers. 3230 T. McKee. T. Menefee. T. Queen. 3614 T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. T. Drinkard. T. T. Morrison. T. Tubbs. T. T. T. Penn. T. Tubbs. T. T. T. T. T. Abo. T. T. T. T. Miss. T. T. T.  FORMATION RECORD  From To Thickness in Feet Formation  O 1320 Surface Caliche & Red Beds  Anhydrite.	T. Anhy	/ <b></b>	······	13201	T. Devonian			Т.	Ojo Alamo	
T. Yates.       2950!       T. Simpson.       T. Pictured Cliffs.         T. 7 Rivers.       3230!       T. McKee.       T. Menefee.         T. Queen.       3614!       T. Ellenburger.       T. Point Lookout.         T. Grayburg.       T. Gr. Wash.       T. Mancos.         T. San Andres.       T. Granite.       T. Dakota.         T. Glorieta.       T. T. Morrison.         T. Drinkard.       T. T. T. Penn.       T. T	T. Salt			13981					•	
T. 7 Rivers					T. Montoya		••••••	Т.	Farmington	
T. Queen       3614*       T. Ellenburger       T. Point Lookout         T. Grayburg       T. Gr. Wash       T. Mancos         T. San Andres       T. Granite       T. Dakota         T. Glorieta       T.       T. Morrison         T. Drinkard       T.       T. Penn         T. Tubbs       T.       T.         T. Abo       T.       T.         T. Penn       T.       T.         T. Penn       T.       T.         T. Miss       T.       T.       T.         FORMATION RECORD     From To Thickness in Feet  Formation  From To Thickness in Feet  Formation  From To Thickness in Feet  Formation					T. Simpson		·	Т.	Pictured Cliffs	•
T. Grayburg       T. Gr. Wash       T. Mancos         T. San Andres       T. Granite       T. Dakota         T. Glorieta       T. T. Morrison         T. Drinkard       T. T										
T. San Andres.       T. Granite.       T. Dakota.         T. Glorieta.       T.       T. Morrison.         T. Drinkard.       T.       T. Penn.         T. Tubbs.       T.       T.         T. Abo.       T.       T.         T. Penn.       T.       T.         T. Miss.       T.       T.         FORMATION RECORD            From To Thickness in Feet       Formation         From To Thickness in Feet       Formation         O 1320 Surface Caliche & Red Beds       Beds	-									
T. Glorieta       T.       T. Morrison         T. Drinkard       T.       T. Penn         T. Tubbs       T.       T.         T. Abo       T.       T.         T. Penn       T.       T.         T. Miss       T.       T.         T. Miss       T.       T.         To Thickness in Feet       Formation       From To Thickness in Feet       Formation         0 1320 Surface Caliche & Red Anhydrite       Beds       Formation										
T. Drinkard       T.       T. Penn         T. Tubbs       T.       T.         T. Abo       T.       T.         T. Penn       T.       T.         T. Miss       T.       T.         FORMATION RECORD         From To Thickness in Feet       Formation         0 1320 1320 1398       Surface Caliche & Red Beds Anhydrite										
T. Tubbs       T.       T.         T. Abo       T.       T.         T. Penn       T.       T.         T. Miss       T.       T.         FORMATION RECORD         From To Thickness in Feet       Formation         0 1320 1320 Surface Caliche & Red 1320 1398       Surface Caliche & Red 1320 Anhydrite										
T. Abo T.										•
T. Miss	T. Abo				Т					
From To Thickness Formation From To Thickness in Feet Formation  O 1320 Surface Caliche & Red Beds Anhydrite	T. Penn		· <b></b>		Т		••••••	т.		
From To Thickness Formation From To Thickness in Feet Formation  O 1320 Surface Caliche & Red Beds 1320 1398	T. Miss.	· · · · · · · · · · · · · · · · · · ·	••••••		T			Т.		••••••
From To Thickness in Feet Formation From To Thickness in Feet Formation  O 1320 1320 Surface Caliche & Red Beds Anhydrite					FORMATIO	N RECO	RD			
1320 1398 Anhydrite	From	То	Thickness	For	mation	From	То		Formatio	on
		1398 2791 2950		Anhydrite Salt Anhydrite	& Dolo.	Beds				
		<u> </u>	1	· .	····	<u> </u>				<del></del>

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	May 18, 1960
Company or Operator Continental Oil Company	Address Box 68, Eunice, New Mexico
Name	Position or TitleDistrict Superintendent