

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993RECEIVED
SEP 21 9 5 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, SEC. 12, T-23S, R-36E, UNIT LTR 'H'

5. Lease Designation and Serial No.

LC 030556B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

STEVENS B #10

9. API Well No.

30-025-09331

10. Field and Pool, or Exploratory Area

JALMAT GAS

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☒
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-93 MIRU. GIH SPOT 20 SX CLASS 'C' CMT ON TOP OF CIBP SET @ 3600', POOH. TEST CSG TO 600# HELD. PERF YATES & 7 RIVERS W/ 1 JSPF AT: 3070, 3073, 3076, 3082, 3085, 3090, 3097, 3105, 3114, 3118, 3122, 3126, 3132, 3137, 3141, 3147, 3152, 3158, 3166, 3173, 3179, 3196, 3200, 3206, 3212, 3222, 3227 AND 3231, TOTAL OF 28 HOLES, POOH. GIH SET PACKER @ 2958'. ACIDIZE W/ 3000g 7.5% NEFE HCL W/ METHANOL DIVERTER W/ BALL SEALERS, FLUSH W/ 22 bbl KILL FLUID. FRAC W/ 49,000g 70 QUALITY FOAM PAD, 36,000g 60-50 QUALITY FOAM, PUMPING 16/20 OTTOWA 1# TO 8# SAND, FLUSH W/ 655g FOAM, RELEASE PACKER, POOH. GIH W/ 106 JTS 2 3/8" TBG LAND SN @ 3217'.
9-13-93 RDMO. WELL RETURNED TO PRODUCTION.

9-22-93 TEST 0 bbl OIL, 0 bbl WATER, 274 MCFPD ON OPEN CHOKE & 33# TP.

ACCEPTED FOR RECORD

J. Lara
OCT 18 1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Richard R. Kennedy

Title

SR. REGULATORY SPEC

Date 9-24-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: