

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL  
Sec. 12, T-23S, R-36E

5. Lease Designation and Serial No.

LC 030556B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stevens B No. 10

9. API Well No.

300250933100

10. Field and Pool, or Exploratory Area

Jalmat Gas

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

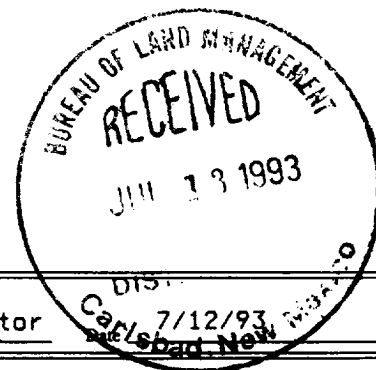
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is currently TA'd in the Langlie Mattix Seven Rivers-Queen-Grayburg Oil Pool with a CIBP set at 3600'. It is proposed to recomplete it to the Jalmat Gas Pool by the following procedure:

1. Log cased hole with GR/CCL/CNL.
2. Perforate selected intervals in the Yates and Seven Rivers formations from 3070'-3224'
3. Sand frac perforations with 200,000# of sand.
4. Clean out frac sand and return to production.

A 160-acre proration unit has already been established in the NE/4 of section 12 for the Stevens B No. 2. Jalmat gas production from well No. 10 will be simultaneously dedicated to the same 160-acre unit. A new acreage dedication plat (C-102) for well No. 10 is also attached.



14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Sr. Conservation Coordinator

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JOB NUMBER  
OFFICE