	`		
49. OF COPIES SECEIVED	<b>-</b>		
DISTRIBUTION	_ <del>'</del>		
		CONSERVATION COMMISSION	Form C+104
SANTA FE	_ REQUEST	FOR ALLOWABLE	Supersedes Oct C-104 and C-11
FILE	<u></u>	AND	Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	LIGAS
LAND OFFICE			
OIL	_		
TRANSPORTER GAS	-		
	<del>-</del>		
OPERATOR	_		
PROBATION OFF TE	1		
Operator			
Conoco Inc.			
Aidress			
P.O. Box 460	, Hobbs, New Mexico 832	240	
Reasonts) for tiling It been proper bus		Other (Please explain)	
New Well	Change in Transporter of:	Change of corn	porate name from
Recompletion			.1 Company effective
Change in Ownership	Castnahead Gas Conde	Insate July 1, 1979.	
If change of ownership give name and address of previous owner	LEACE		
1. DESCRIPTION OF WELL AND	1.P.ASF.	Formation Kind of L	ease
1 -		_	2,130 (10)
Stevens B	10 Langlie Ma	HIXTRUS Queen State, Fee	deral or Fee LC 030556(6
Location Unit Letter # : 19	80 Feet From The N	ine and 660 Feet 7:	om The
Line of Section 12 To	ownship 23 Range	3 6 , MMPM,	Lea County
· - · · · ·		72 44.0	, ,
Texas - New Mexic Name of Authorized Transporter of 2 Phillips Petroley	Co Pipeline Co:  GPM Gas Corporati	Box 1510, Midli ion December 19 June 19 19 19 19 19 19 19 19 19 19 19 19 19	pproved copy of this form is to be sent) y 1, 1992
Texas - New Mexic Name of Authorized Transporter of Thillips Petro lew If well produces oil or liquids, give location of tanks.			pproved copy of this form is to be sent) y 1, 1992 When
give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	y 1, 1992 , When
give location of tanks.  If this production is commingled w V. COMPLETION DATA	Unit Sec. Twp. P.ge.	Is gas actually connected?	y 1', 1992 , When
give location of tanks.  If this production is commingled w	GPM Gas Corporation of the strength of the st	Is gue commingling order number:  New Well Workover Deepen	y 1, 1992 When Plug Back   Same Res/v. Diff. Res/v.
give location of tanks.  If this production is commingled w V. COMPLETION DATA	Unit Sec. Twp. P.ge.	Is gas actually connected?	y 1, 1992 , When
If this production is commingled w V. COMPLETION DATA  Designate Type of Complet	GPM Gas Corporation of the strength of the st	Is gue commingling order number:  New Well Workover Deepen	y 1, 1992 When Plug Back   Same Res/v. Diff. Res/v.
If this production is commingled w V. COMPLETION DATA  Designate Type of Complet	Twp. Rge.  Oil Well Gas Well  Date Compi. Ready to Prod.	Is gue commingling order number:  New Well Workover Deepen	y 1, 1992 When Plug Back   Same Restv. Diff. Restv.
give location of tanks.  If this production is commingled w V. COMPLETION DATA  Designate Type of Complet  Date Spudged	Twp. Rge.  Oil Well Gas Well  Date Compi. Ready to Prod.	Is gas actually connected?  New Well Workover Deepen  Total Depth	y 1, 1992  When  Plug Back   Same Res/w. Dut. Res/w.
give location of tanks.  If this production is commingled w V. COMPLETION DATA  Designate Type of Complet  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,	Twp. Rge.  Oil Well Gas Well  Date Compi. Ready to Prod.	Is gas actually connected?  New Well Workover Deepen  Total Depth	y 1, 1992  When  Plug Back   Same Res/w. Dut. Res/w.
give location of tanks.  If this production is commingled w V. COMPLETION DATA  Designate Type of Complet  Date Spudged	Twp. Rge.  Oil Well Gas Well  Date Compi. Ready to Prod.	Is gas actually connected?  New Well Workover Deepen  Total Depth	y 1, 1992  When  Plug Back   Same Res/v. Ditt. Res/v.  P.B.T.D.  Tubing Depth
give location of tanks.  If this production is commingled w V. COMPLETION DATA  Designate Type of Complet  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,	Unit Sec. Twp. P.ge.  Oil Well Gas Well  Date Compi. Reday to Prod.  Name of Producing Formation	Is gas actually connected?  New Well : Workover   Deepen    Total Depth   Top Oll/Gas Pay	y 1, 1992  When  Plug Back   Same Res/v. Ditt. Res/v.  P.B.T.D.  Tubing Depth
give location of tanks.  If this production is commingled w V. COMPLETION DATA  Designate Type of Complet  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,	Unit Sec. Twp. Rge.  Oil Well Gas Well  Date Compil. Reday to Prod.  Name of Producing Formation	Address Fire address to which as FECTIVE Februar  Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay	When  Plug Baox   Same Res/v. Ditt. Res/v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled w V. COMPLETION DATA  Designate Type of Complet  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,	Unit Sec. Twp. P.ge.  Oil Well Gas Well  Date Compi. Reday to Prod.  Name of Producing Formation	Is gas actually connected?  New Well : Workover   Deepen    Total Depth   Top Oll/Gas Pay	y 1, 1992   When   Plug Back   Same Res/v. Ditt. Res/v.     P.B.T.D.   Tubing Depth
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give location of tanks.  If this production is commingled w V. COMPLETION DATA  Designate Type of Complet  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,	Unit Sec. Twp. Rge.  Oil Well Gas Well  Date Compil. Reday to Prod.  Name of Producing Formation	Address Fire address to which as FECTIVE Februar  Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay	When  Plug Back   Same Res/v. Diff. Res/v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
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give location of tanks.  If this production is commingled w V. COMPLETION DATA  Designate Type of Complet  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST 1 OIL WELL	CPM Gas Corporation  Only Well Gas Well  Only Well Gas Well  Date Compi. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?  Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)	When  Plug Back   Same Res/v. Diff, Res/v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I oil and must be equal to or exceed top allow.
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Jave location of tanks.  If this production is commingled way.  COMPLETION DATA  Designate Type of Complet  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST I OIL WELL  Date First New Cil Run To Tanks	CASING & TUBING SIZE  TUBING CASING, AND CASING ATUBING SIZE  FOR ALLOWABLE (Test must be able for this	Address Fire address to which as the FECTIVE Februar Is gas actually connected?  Is gas actually connected?  New Well Workover Deepen Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas	When  Plug Back   Same Res/w. Ditt. Res/w.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  i oil and must be equal to or exceed top allowers lift, etc.)
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give location of tanks.  If this production is commingled w V. COMPLETION DATA  Designate Type of Complet Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST 1 OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AI  CASING & TUBING SIZE  Case of Test must be able for this  Case of Test	Is gas actually connected?  Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go	When  Plug Back   Same Res/w. Ditt. Res/w.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  i oil and must be equal to or exceed top allou- as lift, etc.)  Choke Size  Gas-MCF
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Ma

NYOCD (5)

USES(2) NMPUC4) FILE

OIL CONSERVATION COMMISSION

APPROVED BY District Supervisor TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be fitted out somplet in the sale on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completes wells.

## RECEIVED

JUN2 11979 OIL CONSERVATION COMM. HOBBS. N. M.