

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NEW WELL

1960 AUG 2 AM 9:43

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Stevens B-12

(Company or Operator)

(Lease)

Well No. 10, in S $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 12, T. 23-S, R. 36-E, NMPM.

Langlie Mattix

Pool.

Los Angeles

County,

Well is 1980 feet from North line and 660 feet from East line

of Section 12 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced June 17, 1960... Drilling was Completed June 26, 1960

Name of Drilling Contractor.....**Dexter Drilling Company**.....

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head..... **3409' KB**..... The information given is to be kept confidential until

....., 19.....

PERFORATIONS IN

OIL SANDS OR ZONES

No. 1, from 3679 to 891 No. 4, from _____ to _____

No. 2, from 3694 to 971 No. 5, from _____ to _____

No. 3, from 3738 to 461 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet.

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Trtd w/1000 gals acid, fraced w/10,000 gals crude, 11,500 lbs. SD, 500 lbs.
Adomite.

Result of Production Stimulation IP flwd 49 Bbls 39 Deg Grav Oil, 6 BW in 24 hrs, 30/64"

CHK, TP 150 lbs, CP 590 lbs, W/31 MCFGPD, GOR 633, DOR 49 Bb1s.

..Depth Cleaned Out.

0/4 N~~W~~CC 4AM file

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3750 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 2, 1960

OIL WELL: The production during the first 24 hours was 55 barrels of liquid of which 89 % was
was oil; % was emulsion; 11 % water; and % was sediment. A.P.I.
Gravity 39

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1318'	T. Devonian	T. Ojo Alamo
T. Salt 1398'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2764'	T. Montoya	T. Farmington
T. Yates 2920'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3228'	T. McKee	T. Menefee
T. Queen 3599'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1318		Surface & Caliche				
1318	1398		Anhydrite				
1398	2764		Salt & Anhydrite				
2764	2920		Anhydrite				
2920	3750		Sand & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address Box 68, Eunice, New Mexico
Name J. R. Parker Position or Title District Superintendent
July 29, 1960 (Date)