

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Roca Production, Inc. P.O. Box 10139, Midland, Texas 79702		² OGRID Number 142624
		³ Reason for Filing Code CH 02/01/95
⁴ API Number 30 - 025-09333	⁵ Pool Name Langlie Mattix (7R-Qn-Grb) Oil	⁶ Pool Code 37240
⁷ Property Code 005057 16711	⁸ Property Name Mobil-King	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	12	23S	36E		990	South	2310	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Loc Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/1/92	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	Texas-New Mexico Pipeline Corporation Box 2528, Hobbs, NM 88240	1068110	O	
017660	Phillips 66 Natural Gas 4001 Penbrook Odessa, TX 79762 EPM Gas Corp	1068130	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
1068150	05

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Otis Adams

Printed name:

OTIS ADAMS

Title:

VICE PRESIDENT

Date:

2/28/95

Phone:

(915) 683-6812

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY

Title:

GARY WINK
FIELD REP. II

Approval Date:

MAR 03 1995

" If this is a change of operator fill in the OGRID number and name of the previous operator

006473

Previous Operator Signature

Don L. Mashburn

Don L. Mashburn
Printed Name

Engineer
Title

2-1-95

Date

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Doyle Hartman	Well API No.
Address P. O. Box 10426, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Change in Ownership effective 6-1-90
If change of operator give name and address of previous operator Parker and Parsley, P. O. Box 3178, Midland, Texas 79702	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mobil-King	Well No. 1	Pool Name, Including Formation Langlie Mattix (7R-Qn-Gbg) Oil	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter 0 : 990 Feet From The South Line and 2310 Feet From The East Line Section 12 Township 23S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-NM Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Phillips Petroleum Co. 66 Natl gas	Address (Give address to which approved copy of this form is to be sent) 4001 Petroleum, Hobbs, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 12	Twp. 23S	Rge. 36E	Is gas actually connected? Yes	When? July, 1960

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

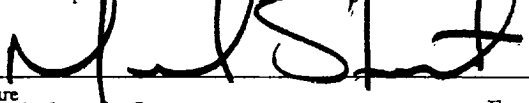
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Michael Stewart Engineer
Printed Name Title
7-13-90 915/684-4011
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 19 1990

By ORIGINAL SIGNED BY JERRY SEXTON

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 18 1990

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HCE 15 1990