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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Albert Gackle, Operator</b>				Address <b>P. O. Box 2076, Hobbs, New Mexico</b>			
Lease <b>Nobil King</b>	Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>12</b>	Township <b>23 S.</b>	Range <b>36 E.</b>		
Date Work Performed <b>April 3, 1961</b>	Pool <b>Langlie Mattix</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
**Perforate & Acidize**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 2 SPF 3540 - 3561. Set packer at 3589 and acidized with 500 gals MEA. Swabbed in and flowed. Tested on April 4, 1961 - well flowed 51 BOPD, GOR 8,614 : 1, FCP 330 PSIG, FTP 220 PSIG on a 20/64" choke. 24 hrs. SICP 625 PSIG, SITP 525 PSIG. 24 hr. shut-in Bottom Hole Pressure 640 PSI.

Previous to perforating additional section well would load up and die due to high fluid level of oil and small volume of gas.

Witnessed by <b>R. F. Montgomery</b>	Position <b>Geologist</b>	Company <b>Albert Gackle, Operator</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3389</b>	T D <b>3724</b>	P BTD <b>3714</b>	Producing Interval <b>3608 - 3678</b>	Completion Date <b>5-9-60</b>
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Tubing Diameter <b>2</b>	Tubing Depth <b>3685</b>	Oil String Diameter <b>4 1/2</b>	Oil String Depth <b>3724</b>
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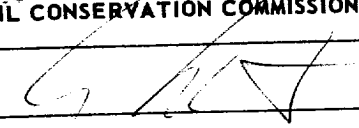
Perforated Interval(s)  
**3608 - 3625, 3638 - 3663, 3666 - 3678**

Open Hole Interval <b>None</b>	Producing Formation(s) <b>Queen</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-23-61</b>	<b>49</b>	<b>119</b>	<b>None</b>	<b>2431</b>	
After Workover	<b>4-4-61</b>	<b>51</b>	<b>439</b>	<b>None</b>	<b>8614</b>	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <b>R. F. Montgomery</b>	
Approved by 		Position <b>R. F. Montgomery Agent</b>	
Title <b>Agent</b>		Company <b>Albert Gackle, Operator</b>	
Date <b>4-4-61</b>			