NUMBER OF COPIE	SACCIVED	
	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	1
TRANSPORTER	GA5	
PRORATION OFFI	CE	
		1

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

PROBATION OFFICE	OIL GAS		1				RTS ON		4	
SPERATOR			(Submit to	appropri	ate Distri	et Office as	per Commi	ssion Rule 1	106)	
ne of Compan	ıy				Addre	:ss	Bay 20	76, Hebbs	. New Mex	cico
me or comp	Albert	Gackl	e, Operator		Unit Letter				lange	
ase	Mobil I	(ina	Well	No.	Onit Letter	12	23 S.		36	E.
te Work Perfo	-mad	P	ool	nglie N	bttix	C	ounty	Lea		
Apt	ril 3, 19	701				k appropriate	block)			
	- · · · · · ·				Cement Jo	b 🕱	Other (Exp			
Beginning	Drilling Ope	ling Operations Casing Test and Cemer				Perferate & Acidize				
Plugging			ire and quantity of n		. 1 1	aulte obtain	red.			
	640 PSI Previou to high		perforating a ld level of oi	dditio	mal sect	tion well plume of	i would l gas.	end up an	d die due	ı
itnessed by				Position			Company	lhert Gae	kle. Ope	rator
itnessed by	R. F.	Montg	mery	Ge	elegist			Albert Gae	kle, Open	rater
itnessed by	R. F.	Montg	FILL IN BELO	OW FOR	remedia	L WORK R				
	R. F.		FILL IN BELC	OW FOR	REMEDIA BINAL WEL	L WORK R	Producing	L Y Interval	Completic	on Date
		TD	FILL IN BELC	OW FOR	REMEDIA BINAL WEL	L WORK R	Producing	Interval	Completic	on Date
) F Elev.	3389		FILL IN BELC 3724 Tubing Depth	OW FOR ORIC	REMEDIAL GINAL WEL D 3714	L WORK RIL DATA	Producing	L Y Interval	Completic 5-9-	on Date
F Elev.	3389		FILL IN BELC	OW FOR ORIC	REMEDIAL GINAL WEL D 3714	L WORK RE	Producing	Interval	Completic	on Date
F Elev.	3389 eter 2	T D	3724 Tubing Depth	W FOR ORIG	D 3714	L WORK RIL DATA	Producing	Interval	Completic 5-9-	on Date
F Elev. Subing Diame Perforated Int	3389 eter 2 terval(s) 3608 -	T D	FILL IN BELC 3724 Tubing Depth	W FOR ORIG	D 3714 Oil	L WORK RIL DATA	Producing 3608 deter	Interval 3678 Oil Strin	Completic 5-9-	on Date
F Elev. Subing Diame Perforated Int	3389 eter 2 terval(s) 3608 - terval	T D	3724 Tubing Depth	PBT	D 3714 Oil - 3678	L WORK RIL DATA String Diame	Producing 3608	Interval 3678 Oil Strin	Completic 5-9-	on Date
F Elev. Subing Diame Perforated Int	3389 eter 2 terval(s) 3608 -	T D	3724 Tubing Depth	PBT	D 3714 Oil - 3678 Pro	L WORK REL DATA String Diame ducing Form ORKOVER	Producing 3608 enter ation(s)	Interval 3678 Oil Strin	Completic 5-9- ng Depth 3724	on Date
F Elev. Fubing Diame	3389 eter 2 terval(s) 3608 - terval	T D - 3625	3724 Tubing Depth	PBT RESU	D 3714 Oil - 3678	L WORK REL DATA String Diame 42 ducing Form ORKOVER Water	Producing 3608 deter	Interval 3678 Oil Strin	Completic 5-9- ng Depth 3724	on Date
OF Elev. Tubing Diame Perforated Into Open Hole Int	3389 eter 2 terval(s) 3608 - terval None Date Test	T D 3625	3724 Tubing Depth 3685 3638 - 3663 Oil Production	PBT RESU	D 3714 Oil - 3678 Production	L WORK REL DATA String Diame ducing Form ORKOVER Water	Producing 3606 eter ation(s) Queen	Interval 3678 Oil Strin	Completic 5-9 and Depth 3724	on Date
Den Hole Int Test Before Workover	3389 eter 2 terval(s) 3608 = terval None Date Test	T D - 3625	3724 Tubing Depth 3685 3638 - 3663 Oil Production BPD 49	PBT RESU	Production MCFPD	L WORK REL DATA String Diame ducing Form ORKOVER Water	Producing 3606 eter ation(s) Queen	Interval 3678 Oil Strin GOR Cubic feet 2431	Completic 5-9 and Depth 3724	well Potential
OF Elev. Cubing Diame Perforated Int Dpen Hole Int Test Before Workover	3389 eter 2 terval(s) 3608 = terval None Date Test 2-23-(3625	3724 Tubing Depth 3685 3685 Oil Production BPD	PBT RESU Gas	Production MCFPD	L WORK RIL L DATA String Diame ducing Form ORKOVER Water	Producing 3606 eter ation(s) Queen	Interval 3678 Oil Strin GOR Cubic feet, 2431 3614	Completic 5-9 and Depth 3724	well Potenti
Before Workover After	3389 eter 2 terval(s) 3608 - terval None Date Test 2-23-(4-4-6)	3625	3724 Tubing Depth 3685 3638 - 3663 Oil Production BPD 49 51	PBT RESU Gas	Production MCFPD	L WORK RIL L DATA String Diame ducing Form ORKOVER Water	Producing 3608 eter ation(s) Queen Production BPD ene	Interval 3678 Oil Strin GOR Cubic feet, 2431 3614	Completic 5-9 and Depth 3724	well Potential
Test Before Workover	3389 eter 2 terval(s) 3608 - terval None Date Test 2-23-(4-4-6)	3625 of t	Tubing Depth 3685 Oil Production BPD 49 51	PBT RESU Gas	Production MCFPD	String Diame String Diame Control of the best of the	Producing 3608 eter ation(s) Queen Production BPD ene	GOR Cubic feet, 2431 3614 nformation givinge.	Completic 5-9 and Depth 3724	well Potential
Den Hole Int Description Test Before Workover After Workover	3389 eter 2 terval(s) 3608 - terval None Date Test 2-23-(4-4-6)	3625 of t	3724 Tubing Depth 3685 3638 - 3663 Oil Production BPD 49 51	PBT RESU Gas	Production MCFPD	String Diame ducing Form ORKOVER water hereby cert to the best of	Producing 3608 eter ation(s) Queen Production B P D ation B P D ation B P D ation B P D ation B P D	Interval 3678 Oil Strin GOR Cubic feet, 2431 3614	Completic 5-9 ag Depth 3724 /Bbl Gas here above is t	Well Potential CFPD