## NEW ' XICO OIL CONSERVATION COMM! ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## **REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hebbs, Net	r Nexico	Nay 23, 1960	
				(Place)			ste)
		-	ING AN ALLOWABLE				
<b>A1</b>	bert <b>Ga</b> c	kle, Open	rator Nobil-Ki	Well No	, in	<b>SN</b> 1/4 <b>S</b>	<b>.</b>
0	mpany or O	perator) 12	, T <b>23 S.</b> , R		Langlie-Matt	tix	<b>_</b> .
Le	<b>.</b>		County. Date Spudd	4-25-60 led	Date Drilling G	capleted 5-9.	
	se indicate		Elevation 3355	Tota	1 Depth 3724	PBTD	
D	СВ	A	Top Oil/Gas Pay	3608 Name	of Prod. Form. Low	er 7 Rivers &	Queen
-		•	PRODUCING INTERVAL -				
	_		Perforations 3608 -	- 16; 3622 - 26		2 - 61; 67 - '	78
E	F G	H	Open Hole	Dept Casi	h ng Shoe <b>3724</b>	Depth Tubing 35	90
			OIL WELL TEST -				·
L	K J	I	Natural Prod. Test:		hhle water to	<b>b</b> =c	Choke ,
						· · · · · · · · · · · · · · · · · · ·	
M	NO	P	Test After Acid or Fr	acture ireatment (aft	er recovery of volume	e of oil equal to v	volume of Choke /
		-	load oil used):	bls,oil, no	bbls water in	hrs,min. 5	Size
	L		GAS WELL TEST -				
······································			- Natural Prod. Test:	MCF/	Day; Hours flowed	Choke Size	
abing ,Cas	ing and Cer	enting Reco	rd Method of Testing (pi	tot, back pressure, e	tc.):	·	
Size	Feet	Sax	Test After Acid or Fr	acture Treatment:	MCF,	/Day; Hours flowed_	
8 5/8	310	250	Choke SizeM	ethod of Testing:			
0 3/0	310	6.00					
4 1/2	3724	1495	Acid or Fracture Trea			n as acid, water,	011, and
•	-		sand): <b>3 stages.</b> Casing Tubi	ng Date first	t new		
2	3590	<b></b>	Casing Tubi Press. 650 Pres	s. oil run to	tanks	<u>y 19, 1960</u>	
			Oil Transporter				
	L		Gas Transporter				
:marks :	<b></b>	750 gals	acid, 15,000 gal			••••••	•••••••
	••••••	•••••	GOR 1(			••••••••	••••••
			••••••	•••••••••		••••••••••••••••••••••••••••••••••••••	
I heret	by certify t	hat the info	ormation given above is	true and complete to	the best of my know	wledge.	
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				$\sim P1$	10 A . t.		
OI	L CONSE	RVATION	COMMISSION	<b>B</b> y:T.	(Signatur	e)	•••••
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·	fin for the		Janfarfal	Title Sen	d Communications t	regarding well to:	
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					ert. Mackle, Op		
		7		Address. Box	2076, Hobbs, 1	New Mexico	