CONDITIONS OF APPROVAL, LETAN	x ti		N	16
APPROVED BY DISTRICT I	BY JERRY SEXTON SUPERVISOR		DATE STATE	1304
ORIGINAL SIGNED	BY JERRY SEXTON		.IAN A	1004
June Luy & Tree	Guy E. Greer	Production Superintendent	5A13. 12-21-83	
19, I hereby certify that the information	on above is true and complete to the be	st of my knowledge and belief.		
Queen perfs 3493'-3556	' in conjunction with o	ld Queen perfs 3614'-3682 <u>'</u>	·	
Placed well on product	ion on 12-21-83. Production of 1/2" appulue them	cing oil and load water to existing gas meter. Prod	rental frac tank	<. ≀ivers/
ball sealers. Had good	d ball action, but did 1	not ball out. Swab tested	perfs. Pulled p	acker.
		BID. Ran packer and set on 2 3/8" tubing using 5000		
an average of 35 mcfgpd thru existing gas meter. MIRUPU on 12-16-83. Pull rods and tubing. Retrieve RBP at 3584'. Cleaned out to 3720' PBTD. Ran packer and set at 3590'. Acidize old				
		into frac tank from 11-28		
linked gelled acid plus 72,000 lbs 20-40 mesh sand plus 600 scf per bbl of nitrogen plus 15 bal sealers. Flowed well back and swab tested perfs. Pulled packer and put well on production on				
at 3457'. Frac treat perfs 3493'-3556' down 2 3/8" tubing using 20,000 gals 7 1/2" HCL cross-				
11-12-83. Produced oil and acid load water into rental frac tank. Well producing 2 BOPD + 2 BLWPD + show of gas. MIRUPU on 11-23-83. Pulled rods and tubing. Ran 4 1/2" packer and set				
HCL plus 50 ball sealers. Balled out to 4500 psi. Swab tested perfs. Put well on production				
3506,07,08,09,10, 32,33,34,35,36,42,43,44,45,46,47,48,49,50,51,52,53,54,55,56. Total of 30 holes with 0.43" entry diameter. Acidized perfs 3493'-3556' on 11-11-83 using 2000 gals. 7 1/2				
to 2500 psi, held OK.	Perforate Seven Rivers,	'Queen formation with 1 JS	PF at 3493,94,95,	96,97,
perforations 3614'-3682' (51 holes). MIRUPU on 11-9-83. PUll rods and tubing. Run 4 1/2" RBP and set at 3584' to shut off existing perforations. Pressure test RBP and 4 1/2" casing				
Prior to remedial work.	, well was producing 5 E	OPD + 0 BWPD + 25 mcfgpd	from Queen format	ion /2"
.T. Describe Englosed or Completed C	Grecitions (Clearly state all pertinent)	letails, and give pertinent dates, including	estimated date of starting a	ny proposed
OTRER]		
PULL OR AUTOR CASING	CHANGE PLANS	OTHER		
POCKASE VIERASONAT	۲	COMMENCE DRILLING OPNS.	PLUG AND ABAND	ONMENT [
FERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASIN	G
NOTICE OF I	INTENTION TO:	SUBSEQUENT	REPORT OF:	
Check	Appropriate Box To Indicate	Nature of Notice, Report or Otl		
	Lea			
	10. County	<i>}}</i>		
THE East LINE, SECT				
UNIT LETTER	Langlie Mattix			
4. Location of Well	10. Field and Fool, or Wildcat			
P.O. Box 10585,	2			
HCW Exploration, Inc.			E.F. King	
Manie i til perator			8, Farm or Lease Name	
OIL X GAS WELL X	OTHER-		7. Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM BY CHOPATALS TO DETEL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.				7777777
SUNDS	PY NOTICES AND REPORTS C	N WELLS		THIN
OPERATOR]		5, State Oil & Gas Lease >	No.
LAND OFFICE	1		State	Fee X
FILE			Sa. Indicate Type of Lease	
SANTA FE	NEW MEXICO OIL CON	ISERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
N . OF COMILS RECLIVED	1		Form C-103 Supersedes Old	
]		F C 122	

RETTYES

JAN 3 1984

MORES OFFICE