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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-10)
Revised 7/1/57

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

2-4-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ALBERT GACKLE, OPERATOR

E. F. King

Well No. **2**

in **NE**

SE

1/4

(Company or Operator)

(Lease)

I

Sec. **12**

T. **23S**

R. **36E**

NMPM.

Langlie Mattix

Pool

Unit Letter

Lee

County. Date Spudded **12-22-61**

Date Drilling Completed **12-31-61**

Please indicate location:

Elevation **3394 BF**

Total Depth **3770**

PBTD **3740**

Top Oil/Gas Pay **3614**

Name of Prod. Form **Seven Rivers - Queen**

PRODUCING INTERVAL -

Perforations **3614-19, 32-36, 39-43, 45-52, 54-62 w/ISPP**

Open Hole

Depth

Depth

Casing Shoe **3769**

Tubing **3600**

OIL WELL TEST -

Natural Prod. Test: _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **139** bbls, oil, **0** bbls water in **24** hrs, _____ min. Size **16/64** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **20,000 gals. lease oil, 30,000 lb. sand**

Casing Press. **1000** Tubing Press. **440** Date first new oil run to tanks **January 30, 1962**

Oil Transporter **Pennaco Corp. Texas-New Mexico Pipeline**

Gas Transporter **Awaiting connection**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	292	200
4 1/2	3769	1200
2	3600	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Albert Gackle, Operator

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Original Signed By: _____

R. F. MONTGOMERY

Geologist

Title _____

Send Communications regarding well to:

Title _____

Name _____

Albert Gackle, Operator

Address **P.O. Box 2076, Hobbs, New Mexico**

1. The first part of the report

2. The second part of the report

3. The third part of the report

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