LS	TRIBUTI	0N		
SANTA FE				
FILE				
U.S.G.S.			_	
LAND OFFICE				
	OIL	1		
TRANSPORTER	GAS			
HUGRATION OFFIC	C E	1-		

AEW MEASOR ONE UONSERVATION COMMISSION Santa Fe, New Mexic

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recomplet

1

This form that he submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° **Hebbil**ei **Her Hexice February 10, 1962** 

		POUPSTI	(Place) NG AN ALBOWAMELTOR A WELL KNOWN AS	(Date) :: <b>SE SE</b>
			NG AN ALLOWANG FOR A WELL KNOWN AS , Well No	
(Cor	npany or Op . Sec	er <b>an</b> r)	23 S 36-Exc) Langile I ., T, R, NMPM., 1-3-62	Pool
		<b>.</b>	Date Date	3828 Sing Completed
	e indicate	location:	ElevationTotal Depth	Seven Bivers - Quedu
D	СВ	A	Top Oil/Gas PayName of Frod. For PRODUCING INTERVAL	
			Perforations	882 Sél2
	FG	H	Open HoleCasing Shoe	Tubing
L	K J		OIL WELL TEST - Natural Prod. Test:bbls.oil,bbls	Choke water in hrs. min. Size
			Test After Acid on Fracture Treatment (after recovery	of volume of oil equal to volume of
M	N O	P	load oil used): 225 bbls,oil, 0 bbls wat	er in 24 hrs,min. Size 20/
			GAS WELL TEST -	
			Natural Prod. Test:MDF/Lay; Hours	
	ing and Cer Feet	menting Reco Sax		
Sure 8 5/8	334	200	Test After Acid or Fracture Treatment:	
4 1/2	3853	1100	Acid or 20,000 gallentell & a 30,000 magerials	
			sand): 1080 Tubing ate first new	ebruery 9, 1962
2	3612		Gasing Tubing wate first new Press. Press. New Monteet Pipelin	
			Cil Transporter	
			Gis Transporter	
emarks:			· ····································	
·····	•••••••	••••••••••••••••••		
I here	by certify	that the in	ormation given above is true and complete to <b>Albert</b>	bi <b>leskic</b> yle <b>ligers ter</b>
pproved			19	inner oR (Operator)
C	IL CONS	ERVATIO	R. F. MON	ITEOMERY K.L. Mon. go.
;: (	ζ			nications regarding well to:
			Albert we	• •
	<i>`</i>		Name. P. O. Bex	2076, Hobbs, New Nex100
			Sec. 2 Se	

C. 5	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PHORATION OFFIC	ε ε	
OPERATOR		

Santa Fe, New Mexic

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recomplet

This form that be submitted on the operator before an initial allowable which de assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° **Babbaye New Nexice February 10, 1962** 

TRALL									
P (Co	mnany or Ot		23.5	ANGEFOR A V	, Well No	unglie Matt	IX	·/ <b>4</b> ·····	1⁄4, Pool
Unit Lo	iter L	8	T	1-3-6	2	Date 3858 n	r Completed	1-14-62 3626	
			Elevation	p <b>Eit</b> led	Teral				
Pleas	e indicate	location:	Top Oil/Gas Pay		i-alu€	of Frod. Form			
D	C B	A	PRODUCING INTER	<b>3974-99, 361</b>	2-22, 36	25-36, 3640		3612	
E	F G	Н	Perforations		Death	a Shrie	Depth Tubipo		
					Gastn	9			
L	КЈ		<u>CIL WELL TEST</u> -	est:pbl	e	bhis water	in hrs	. min. S	hoke ize
				) or fracture Trea					
м – –	N O	P	load ail used):	225 bbls.oi	. 0	bbls water in	24 hrs,	Choke min.Size	20/6
			GAS WELL TEST -		<ul> <li>Production to the product</li> </ul>				
				est:	15 - 1	avi Hours flowed	j Chok	e Size	
bing Ca	aing and Cer	menting Reco							
orng ,00				ina (bitut, bauk j	recsure, en				·
Size	Fret	Sax							
			Test After Aci	d or Fracture Ite. dernus of 1	st en i	or was appropriated and the statement of the	_MCF/Day; Hour	s flowed	
8 5/8	Fret 334	Sax	Test After Act: Choke Size	d or Fracture Ite. Mernus of 1:	it en a		_MCF/Day; Hour	s flowed	
8 5/8 4 1/2	Fret 334 3853	Sax 200	Test After Acia Choke Size Acid or 20.10	d or Fracture Tre- Wernus of 1 DOTr <b>gate</b> ntoff	st. en s -sd.ing: sa <b>30</b> ;000	ma <b>r</b> ials user,	_WCF/Day; Hour , such as acid	s flowed, water, oil,	
8 5/8 4 1/2	Fret 334	Sax 200	Test After Act Choke Size Acid or 20:00 sand).	d or Fracture Tra- Mernus of 1 DOTreatente 11	1. 211 2 - 513 ng: - 599;000	marials user,	_MCF/Day; Hour , such as acid	, water, oil,	
8 5/8 4 1/2	Fret 334 3853	Sax 200	Test After Act Choke Size Acid or 20:00 sand). Casing Press.	d or Fracture Trac Service of 19 DO <sup>T</sup> rgarente 19 Tubing Pigema New	stiens -sting: -sting: -sting: -steriosi Moxicoto	rew Pipiline	MCF/Day; Hour	, water, oil,	
Sur 8 5/8 4 1/2 2	Fret 334 3853	Sax 200	Test After Acia Choke Size Acid or 20:00 Sand) Casing Press Gil Transporte	d or Fracture Tra- Mernus of 1 DOTreatente 11	stiens -sting:	nggrials user, new Pippline	_WCF/Day; Hour , such as acid	, water, oil,	
8 5/8 4 1/2 2	Fret 334 3853 3612	Sax 200 1100	Test After Acia Choke Size Acid or 20:00 Sand) Casing Press Gil Transporte	d or Fracture Tra- idernics of Tr COTTGETENIOITY Tubbing Pitemas New Filenas New Filenas New	stiens -sting:	nggrials user, new Pippline	_WCF/Day; Hour , such as acid	, water, oil,	
8 5/8 4 1/2 2	Fret 334 3853 3612	Sax 200 1100	Test After Acia Choke Size Acid or <b>20:10</b> sand). Casing Press. Gil Transporte: Gas Transporte:	d or Fracture Tra- idernics of Tr COTTGETENIOITY Tubbing Pitemas New Filenas New Filenas New	stiens -sting:	nggrials user, new Pippline	_WCF/Day; Hour , such as acid	, water, oil,	
8 5/8 4 1/2 2 marks:.	Fret 334 3853 3612	Sax 200 1100	Test After Acia Choke Size Acid or <b>20:00</b> sand). Casing Press. Gil Transporter Gas Transporte	d or Fracture Trac adernas of 1 DOT galentoili Tubing 440 Pienns Nor - Analilay	t end -ofing:-ofing: -ofing:-ofing	ray Pipeline	MCF/Day; Hour	, water, oil,	
8 5/8 4 1/2 2 marks: I here	Fret 334 3853 3612 by certify	Sax 200 1100 that the in:	Test After Acia Choke Size Acid or 20:10 Sand) - 1000 Press. Gil Transporter Gas Transporte formation given a	d or Fracture Tra- identics of Te DOT ratentoff Tubing Pitema Net Amiliary r	t en a -sting:-sting: -sting:-sting:-sting:-sting:-sting:-stin	rew Pipeline es c Albertofing	MCF/Day; Hour	s flowed, water, oil,	
8 5/8 4 1/2 2 marks: I here	Fret 334 3853 3612 by certify	Sax 200 1100 that the in:	Test After Acia Choke Size Acid or <b>20:00</b> sand). Casing Press. Gil Transporter Gas Transporte	d or Fracture Tra- identics of Te DOT ratentoff Tubing Pitema Net Amiliary r	t end ate find bate find connecti connecti	rew <b>Fipeline</b> <b>Albertofter</b>	MCF/Day; Hour , puch as acid <b>TY 9, 19</b> <b>Stiey</b> Ic <b>Sper</b> o <b>BOperator</b> )/	s flowed, water, oil,	
8 5/8 4 1/2 2 marks: I here oproved.	Fret 334 3853 3612 eby certify	Sax 200 1100 that the int	Test After Acia Choke Size Acid or 20:10 Sand) - 1000 Press. Gil Transporter Gas Transporte formation given a	d or Fracture Tra- dernus of 1 DOT gaten'oll' Tubing Pienas New Constitut Constitut Seve is true cast ., 19	t end ate find bate find connecti connecti	riginal Signed	MCF/Day; Hour , such as acid <b>TY 9, 19</b> <b>Skiev</b> ic <b>Sper</b> (SBOperator) MERY	s flowed, water, oil,	
8 5/8 4 1/2 2 marks: I here proved.	Fret 334 3853 3612 by certify	Sax 200 1100 that the init ERVATIO	Test After Acia Choke Size Acid or 20:00 Sand)1000 Casing Press Gil Transporter Gas Transporter formation given a	d or Fracture Tree electric of 1 DOT gaten of 1 Tubing 440 Pfenas Nor - Anoiting r - Anoiting bove is true takt , 19	at ena	rew Pipeline Pipeline o Albertoffer Driginal Signed F. ACMICO Geologift	MCF/Day; Hour , such as acid ery 9, 190 skieyle@per oBopcrator AERY K. +	s flowed, water, oil,	
8 5/8 4 1/2 2 marks: I here proved. C	Fret 334 3853 3612 eby certify	Sax 200 1100 that the init ERVATIO	Test After Acia Choke Size Acid or 20:00 Sand)1000 Casing Press Gil Transporter Gas Transporter formation given a	d or Fracture Tree electric of 1 DOT gaten of 1 Tubing 440 Pfoms Nor - Anoiting r - Anoiting bove is true takt , 19	at ena	rew Pipeline Pipeline o Albertoffer Driginal Signed F. ACMICO Geologift	MCF/Day; Hour , such as acid ery 9, 190 skieyle@per oBopcrator AERY K. +	s flowed, water, oil,	
8 5/8 4 1/2 2 marks: I here proved. C	Fret 334 3853 3612 eby certify	Sax 200 1100 that the init ERVATIO	Test After Acia Choke Size Acid or 20:00 Sand)1000 Casing Press Gil Transporter Gas Transporter formation given a	d or Fracture Trac dernus of Te DOT gaten'off' Tubing 440 Pitema New Amaiting bove is true off , 19.	A BARA	riginal Signed	MCF/Day; Hour , such as acid <b>TY 9, 190</b> <b>Interpretation</b> (oBoperator) AERY K -ture)	well to:	and