NEW MEXICO OIL CONSERVATION COMM	
Santa Fc, New Mexico	AISSION
	ABSION
WELL RECORD	
WELL RECORD	
Mail to District Office, Oil Conservation Commission, to which Follow instructions in the follow instr	rm C-101 was sent no
of the Commission. Submit in QUINTUPLICATE. If State La	and submit 6 Copies
AREA 640 ACRES LOCATE WELL CORRECTLY	
Albert Gackle, Operator Mobil-Ki (Company or Operator) (Lease)	ng
Well No. 2, in NW 1/4 of SE 1/4, of Sec. 12, T. 235, R.	
Langlie-Mattix	
Well is	•
of Section	
Drilling Commenced August 19 , 19 60 Drilling was Completed August 29	19 <b>60</b>
Name of Drilling Contractor	
Address	
Elevation above sea level at Top of Tubing Head	[*.]]; e. kept. confidential unti
, 19	31-741 
OIL SANDS OR ZONES	
No. 1, from	
No. 2, from	
No. 3, from	
No. 5, ITOIN	*****
No. 1, from	
No. 3, from	
No. 4, from	
CASING BECOBIL COLLEGE (1)	
SIZE PERFOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS	PURPOSE
	Surface
8 5/8 24 New 315 TP 4½ 9.5 New 3801 TP 3608-12.14-18	Production
25-32,44-56,	
58-66,75-88	
MUDDING AND CEMENTING BECOBD	
SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD   HOLE CASING SET OF CEMENT USED GRAVITY	AMOUNT OF MUD USED
11 8 5/8 315 225 PGP	None
6 3/4 4% 3801 1147 P6P	
RECORD OF PRODUCTION AND STIMULATION	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	8.850 lbs sand
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized750galsspearhead,25,000galsleaseoil.with700lbsAdonite24	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized 750 gals spearhead, 25,000 gals lease oil with 700 lbs. Adonite 2 in 3 stages.	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized 750 gals spearhead, 25,000 gals lease oil with 700 lbs. Adonite 24 in 3 stages.	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized 750 gals spearhead, 25,000 gals lease oil with 700 lbs. Adonite 24 in 3 stages.	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized 750 gals spearhead, 25,000 gals lease oil with 700 lbs. Adonite 2 in 3 stages.	

## BECORD OF DRILL-STEM AND SPECIAL TEATS

sts o ather specia', دthe or other specia', sts o	r deviation surveys wer	e made, submit report on sepa	rate sheet and attach hereto
	TOOLS	USED	
Rotary tools were used from	feet to	feet, and from	feet tofeet.
Cable tools were used from	feet to	feet, and from	feet tofeet.
	PRODU	UCTION	
Put to Producing	, 19. <b>60</b>		
OIL WELL: The production during the first	24 hours was <b>150</b>	barrels of li	quid of which
was oil;%	was emulsion;	% water; and	% was sediment. A.P.I.
Gravity			
GAS WELL: The production during the first	24 hours was	M.C.F. plus	to all the second secon
GAS WELL: The production during the first liquid Hydrocarbon. Shut in Pre		· -	t Selfing Filles [barrels of
	ssurclbs.	•	• <u>Salt (Salt (Salt)</u> ) <u>i</u> barrels of
liquid Hydrocarbon. Shut in Pre Length of Time Shut in	ssurclbs.	· ·	tina strat ⊷ajifas
liquid Hydrocarbon. Shut in Pre	ssurclbs.	· ·	tina strat ⊷ajifas
liquid Hydrocarbon. Shut in Pre Length of Time Shut in PLEASE INDICATE BELOW FORMAT Southeastern N	ssurclbs. FION TOPS (IN CON New Mexico	FORMANCE WITH GEOG	RAPHICAL SECTION OF STATE): Northwestern New Mexico
liquid Hydrocarbon. Shut in Pre Length of Time Shut in PLEASE INDICATE BELOW FORMAT Southeastern N	ssurclbs. FION TOPS (IN CON New Mexico	FORMANCE WITH GEOG	RAPHICAL SECTION OF STATE): Northwestern New Mexico
liquid Hydrocarbon. Shut in Pre Length of Time Shut in	ssurclbs. FION TOPS (IN CON New Mexico T. Devonian T. Silurian T. Montoya	TFORMANCE WITH GEOG	BAPHICAL SECTION OF STATE): Northwestern New Mexico Oio Alamo Kirtland-Fruitland Farmington
liquid Hydrocarbon. Shut in Pre Length of Time Shut in	ssurclbs. FION TOPS (IN CON New Mexico T. Devonian T. Silurian T. Montoya' T. Simpson	TFORMANCE WITH GEOG T T T. T.	BAPHICAL SECTION OF STATE): Northwestern New Mexico Oio Alamo Kirtland-Fruitland Farmington

## FORMATION RECORD

Τ. .....

Т.

Т.

Т.

Т.

T. Gr. Wash

Granite.....

Penrose 3746

T. Grayburg.....

T. San Andres.....

T. Glorieta.....

T. Drinkard.....

T. Tubbs.....

T. Abo.....

T. Miss.....

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 210 1312 1390 2752 2962	210 1312 1390 2752 2962 3803	210 1102 78 1362 210 841	Sand & Shale Red shale & sand Anhydrite Salt & Anhydrite Dolomite & Anhydrite Dolomite, Sand & Anhy- drite	r			
:			er en	C.		1 1	·
	e en la construcción de la constru La construcción de la construcción d		n na gula All Control Almo Longo Lomo Lo Almo Algo golación de			, it 	
						n agus Tarain Carain Carain Carain	$\frac{10}{10} = \frac{1}{2} \sqrt{2} \sqrt{2} = \frac{1}{2} \sqrt{2} = \frac{1}{2} \sqrt{2} \sqrt{2} = \frac{1}{2} \sqrt{2} \sqrt{2} = \frac{1}{2} \sqrt{2} \sqrt{2} \sqrt{2} = \frac{1}{2} \sqrt{2} \sqrt{2} \sqrt{2} \sqrt{2} \sqrt{2} \sqrt{2} \sqrt{2} $
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

100 min 1 ....

T. Mancos.....

T. Dakota.....

T. Morrison

Т. ....

Т. \_\_\_\_\_

Т. .....Т. .....

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	September 10, 1960		
Company or Operator Albert Gackle, Operator	(Date)		
PI WAA	Position or Title		
RANDALL F. MONTGOMERY			