

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 10, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Albert Gackie, Operator (Company or Operator), Well No. 2, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
Mobil-44mg

J Unit Letter, Sec. 12, T. 23S, R. 36E, NMPM, Langlie Mattix Pool

Lea County. Date Spudded 8-19-60 Date Drilling Completed 8-29-60  
Elevation 3412 BF Total Depth 3803 PBD 3784

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3606 Name of Prod. Form. Lower Seven Rivers-Queen

## PRODUCING INTERVAL -

Perforations 3608-12, 14-18, 25-32, 44-56, 58-66, 75-88  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3801 Depth \_\_\_\_\_ Tubing 3600

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 150 bbls. oil, No bbls water in 24 hrs, \_\_\_\_\_ min. Size 12/64 Choke

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gals. spent acid, 25,000 gals. oil, 28,000# sd.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks Sept. 6, 1960

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter Phillips Petroleum

## Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>315</u>	<u>225</u>
<u>4 1/2</u>	<u>3801</u>	<u>1147</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title Engineer District

(Company or Operator)

By: R. F. Montgomery (Signature)

Title Agent

Send Communications regarding well to:

Name Albert Gackie, Operator

Address Box 2076, Hobbs, New Mexico