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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name King WN
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3405' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☒
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well presently dual completed in Langlie Mattix Oil Zone and Jalmat Gas Zone with (Model BP-4) production packer set @ 3492'.
 (Brown Oil Tool)

Flow has cut holes in Langlie Mattix tubing @ 3088-3206' and due to tubing being sanded up in production packer, unable to pull tubing below 3264 feet.

PROPOSE TO: Cut and pull Langlie Mattix tubing from 3264'. Set plug in top of Langlie Mattix tubing stub @ 3450'. Set retrievable packer @ 3225' (below Jalmat Perforations) and pressure test production packer and tubing plug. If pressure test O.K., pull retrievable Pkr and return Jalmat Gas Zone to production thru casing with Langlie Mattix Zone temporary abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent

DATE 2-27-67

APPROVED BY [Signature] TITLE
 CONDITIONS OF APPROVAL, IF ANY: