This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSIC-

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Leas	e King	. ' <u></u>	Well
WESTERN NATURAL GAS CO. Location Unit Sec	Twp	Rge	Count	No. 1
of Well L 12	23 \$		ε	LEA
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	
Upper Compl JALMAT-YATES	GAS	FLOW	Csc	1.000 ONTICE
Compl LANGLIE MATTIX-SR QUEEN	OIL	FLOW	TBG	32/64"
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	1:00 PM 3-2	6-63		
Well opened at (hour, date):	5:00 PM 3-2	<b>?-6</b> 3	Uppe <b>r</b> Completi	Lowe <b>r</b> on Completion
Indicate by ( X ) the zone producing		• • • • • • • • • • • • • • • • • • • •	•••••	<u> </u>
Pressure at beginning of test		••••••	<u>640</u>	20
Stabilized? (Yes or No)	••••••	•••••••	<u>Yes</u>	YES
Maximum pressure during test	•••••		<u>640</u>	20
Minimum pressure during test	•••••	• • • • • • • • • • • • • • • • • • •	640	20
Pressure at conclusion of test	•••••		<u>640</u>	20
Pressure change during test (Maximum m	linus Minimum).		0	0
Was pressure change an increase or a d	ecrease?	Total Tir		<u> </u>
Well closed at (hour, date): 5:00 Phi Oil Production During Test: 14.5 bbls; Grav. 35.0	Gas Prod	Productio	on <b>24.0</b>	
Remarks				
		·····		
	FLOW TEST N	10.2	Upper	Lower
Well opened at (hour, date): 2:00 PM	3-29-63	······································	Completi	
Indicate by ( X ) the zone producing	• • • • • • • • • • • • • • • •		<u>×</u>	<u> </u>
Pressure at beginning of test		•••••••	640	20
Stabilized? (Yes or No)	• • • • • • • • • • • • • • •		YES	YES
Maximum pressure during test	• • • • • • • • • • • • • • •	•••••	640	20
Minimum pressure during test		•••••••••	570	20

Pressure at conclusion of test	580	20
Pressure change during test (Maximum minus Minimum)	70	0
Was pressure change an increase or a decrease?		-
Well closed at (hour, date) 11:45 AM 3-30-63 Total time on Production 2	1.75 Hours	
Oil Production       Gas Production         During Test:       bbls; Grav.    Gas Production ;During Test 1,139.558 MCF;	GOR	
Remarks		

I hereby certify that the inf	ormation herein c	ontained is tr	ue and com	plete to the best of my
knowledge.		1		-
		🕺 Operator	WESTERN	NATURAL GAS COMPANY
Approved	19	Jrs -		
New Mexico Oil Conservation	Commission	By	COLEMAN	PETROLEUM, ENGINEERING
By		Title	AGEAT	a. Riman
Title		IIUIE		
11016 <sup></sup>		Date	4-2-63	

a A statement of the second state of the second state of the well, and annually thereafter as greatering of the order authorizing the multiple completion. Such tesses and the second on all multiple completions within seven days following consequences and or chemical or fracture treatment, and when-ever remetical soft. Bas over done on a well during which the packer or the tubing make ocea disturbed. Tests shall also be taken at any time that com-munication is segmented or when requested by the Commission.

All called the set of the set of the requested by the Commission. 3. At itsists 2 metric prior to the commencement of any packer leakage test, the operator that motify the Commission in writing of the exact time the test is so as the reput of the operators shall also be so notified. <sup>3.</sup> The operator shall commence when both zones of the dual completion are some if her operators shall remain both zones shall remain Shell the operator operator shall exclude a stabilized and for a mini-but the terms of the operator.

A for the straight function the dual completion shall be produced at the normal rate of these tion while the other zone remains shut-in. Such test shall be contribution to the tlowing weithead pressure has become stabilized and for a vision of two hours thereafter provided however, that not the stabilized of the source than 24 hours.

5. Following conjustion of these way we in , in accordance with  $Paragraph (1/\alpha) \in \mathbb{R}$ 

3. In accordance with Paragraph that experiments in the former again threat in the second second

beginning and only at the eps of each flow each 5. The results of the above deversion interval at the test of the interval of the interval within 15 days after compart on a time test. The start is the interval the appropriate District Miles at the Yew Wexton Ducket the interval of the yew Wexton Ducket the Yew Wexton Ducket at the Yew Wexton со со¥ с +нтвия росс ис.,д станан

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