

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name State JJ
3. Address of Operator 316 Central Bldg.; Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 23S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3371 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED REMEDIAL WORK

- (1) Pull tubing and set CIBP at 3560'.
- (2) Perforate w/1 jet at 3538, 3584, 3525, 3516, 3497, 3480, 3478, 3456, 3435, 3426 & 3417.
- (3) Run tubing and packer to acidize w/1000 gallons 15% acid.
- (4) Pull tbg. and fracture down casing with 20,000 gallons gelled Mod brine and 20,000 pounds 20-40 sand.
- (5) Run tubing and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John H. Hendrix</u>	TITLE <u>Owner & Operator</u>	DATE <u>4/6/70</u>
APPROVED BY <u>Leslie H. Clements</u>	TITLE <u>Oil Engineer</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 8 1970

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