

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New MEDS OFFICE OCC

WELL RECORD AM 10: 10

to District Office, Oil Conservation Commission, to which Form C-101 was sent not

ARE			of the Commiss						
LOCATE	MELL CORRECT	TLY	<b>18777</b>		Š	tate JJ			
	Shel.	pany or Operate	)any <sub>r)</sub>			(Lease)	••••••		*************
u No 1		in NE	% of <u>SE</u> %	, of Sec	3 T2	<b>3-</b> S	R	36 <b>-</b> £	NMPM.
	Lengt force.	Mattix		Pool		Fer			County.
308	n	f f	south	line and	660	feet from.		6920	line
l is	33	teet irotti	e Land the Oil and	Gas Lease No.	B-116	<b>.</b>	********	***************************************	
ection		II Stat	1	60 Deiline	Completed	Septembe	r 2		1959
ling Comme	ncedA	MENNY MINER	n Drilling C	y	was Companies.				
ne of Drillin	g Contractor.	POTE	1718, Hobbs,	New Yeart	***************************************	*******************************			
dress			T(TO HOODS)	- Man 1-derior				1 6	
vation above	sea level at T	op of Tubing	Head3	<i></i>	The info	rmation given a	to De	kept connue	ntial unui
t confic	dential		., 19						
			OIL	SANDS OB ZO	)NES			e nêmê	
1 6	35661	to	3575	No. 4	from 3645	<b>t</b>	.to	36551	
	35771		35831	No. 5.	from	<del>=</del> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.to		
. 2, from	3500 I		3597	No. 6	from		.to		
. 3, from		to							
			IMPOR	tant water	SANDS				
clude data o	n rate of wate	er inflow and e	elevation to which	vater rose in hol	<b>e.</b>				
. 1, from			to		••••••	feet	• • • • • • • • • • • • • • • • • • • •		•••
O from			to			feet			•
2 (			to	,		feet	•••••	·····	
), J, 110111	••••••		to			feet			
o. 4, from	***************************************	***************************************							
				CASING RECO	RD				
SIZE	WEIGHT PER FOO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	)NS	PURP	OSE
			u 2661		<del> </del>			Surface	String
		n.e		Larkin		35661 - 35	75'	011 Str	ng
5/8# 1/2#	32# 15.54 &	17# ne					44		
5/8" 1/2"	15.54 &	17# ne				35771 - 35	331		
5/8" 1/2"						3590' - 3	971		
1/2"				AND CEMEN	TING BECORD	3590' - 3	97' 55'		
1/2"	15.5# &	St	MUDDING		ring record	3590' - 3' 3615' - 36 3663' - 36	97' 55'	AMOUNT (	
5/8n 1/2n				AND CEMENT		3590' - 35 3645' - 36 3663' - 36	97' 55' 75'	MUD USE	
1/2 <sup>rt</sup>	SIZE OF CASING	WHERE	MUDDING No. sacks	Purp & F1	ug Ceme	3590' - 3' 3615' - 36 3663' - 36	97' 55' 75'	MUD USE	
SIZE OF HOLE	15.5.	WHERE SET	MUDDING NO. SACES OF CEMENT	METHOD USED	ug Ceme	3590' - 35 3645' - 36 3663' - 36	97' 55' 75'	MUD USE	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDING NO. SACKS OF CEMENT 275	Purp & F1	ug Ceme	3590' - 35 3645' - 36 3663' - 36	97' 55' 75'	MUD USE	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDING NO. SACKS OF CEMENT 275 200	Pump & P1 Pump & P1	ug Ceme	3590' - 35 3645' - 36 3663' - 36 MUD OBAVITY	97' 55' 75'	MUD USE	
SIZE OF HOLE	SIZE OF CASING	WHERE SET 277* 3711'	MUDDING NO. SACES OF CEMENT 275 200  RECORD OF	Pump & P1 Pump & P1 Pump & P1	AND STIMULA	3590' - 35 3645' - 36 3663' - 36 MUD OBAVITY Inted to SU	97' 55' 575'	MUD USE	
1/2"  SIZE OF HOLE  11# 5	SIZE OF CASING B 5/8# 5 1/2#	WHERE SET 277' 3711'	MUDDING NO. SACES OF CEMENT  275 200  RECORD OF	PUND & F1 PUND & F1 PRODUCTION o. of Qu. or G	AND STIMULA	3590' - 35 3645' - 36 3663' - 36 MUD GRAVITY Inted to SUI	597' 555' 575' rface	MUD USE	D
SIZE OF HOLE  11# 57/8#	SIZE OF CASING B 5/8# 5 1/2#	WHERE SET 277' 3711'	MUDDING NO. SACES OF CEMENT  275 200  RECORD OF	PUND & F1 PUND & F1 PRODUCTION o. of Qu. or G	AND STIMULA	3590' - 35 3645' - 36 3663' - 36 MUD GRAVITY Inted to SUI	597' 555' 575' rface	MUD USE	D
SIZE OF HOLE  11# 57/8#	SIZE OF CASING B 5/8# 5 1/2#	WHERE SET 277' 3711'	MUDDING NO. SACES OF CEMENT 275 200  RECORD OF	PUND & F1 PUND & F1 PRODUCTION o. of Qu. or G	AND STIMULA	3590' - 35 3645' - 36 3663' - 36 MUD GRAVITY Inted to SUI	597' 555' 575' rface	MUD USE	D
SIZE OF HOLE  11# 57/8#	SIZE OF CASING B 5/8# 5 1/2#	WHERE SET 277' 3711'	MUDDING NO. SACES OF CEMENT  275 200  RECORD OF	PUND & F1 PUND & F1 PRODUCTION o. of Qu. or G	AND STIMULA	3590' - 35 3645' - 36 3663' - 36 MUD GRAVITY Inted to SUI	597' 555' 575' rface	MUD USE	D
11 ° (	SIZE OF CASING B 5/8# 5 1/2#	WHERE SET 277' 3711'	MUDDING NO. SACES OF CEMENT  275 200  RECORD OF	Punc & F1 Punc & F1 Punc & F1 Punc & F1	AND STIMULA	3590' - 35 3645' - 36 3663' - 36 MUD GRAVITY Inted to SUI	597' 555' 575' rface	MUD USE	D
size of Hole 11" 778"	SIZE OF CASING  8 5/8 8 5 1/2 9	WHERE SET 277' 3711'	MUDDING NO. SACES OF CEMENT  275 200  RECORD OF the Process used, No. 1000 crucks	Pump & F1 Pump & F1 Pump & F1 Pump & F1 PRODUCTION o. of Qu. or G	AND STIMULA als. used, interva	3590' - 30 3615' - 36 3663' - 36 MUD DRAVITY Inted to Sur- TION	97' 555' 75'	2/gallon.	D
size of Hole  11" 7 7/8"	SIZE OF CASING  8 5/8 8 5 1/2 9	WHERE SET 277' 3711'	MUDDING NO. SACES OF CEMENT  275 200  RECORD OF	Pump & F1 Pump & F1 Pump & F1 Pump & F1 PRODUCTION o. of Qu. or G	AND STIMULA als. used, interva	3590' - 30 3615' - 36 3663' - 36 MUD DRAVITY Inted to Sur- TION	97' 555' 75'	2/gallon.	D

			ECORD OF	DRILL-STE	M AND	SPECIAI	1 .8		
*	If d	rill-stem or	other special tests or deviation	n surveys wer	e made, s	ubmit rep	ort on sepa	Estersheet and arm	ah dansar
		•		TOOLS					ch hereto
Dotom	. 40010	6	Ofeet_to						
Cable	tools were	used from	feet to	<u>ر-! ر</u>	feet,	and from.		feet to	feet
	TOOL HELE	asca mom.	1661 (0	••••••	Ieet,	and from.	·····	feet to	feet
				PRODU					
Put to	Producing.	S	eptember 12	, 19 <b>5</b> 9	9				
OIL V	VELL: T	he product	ion during the first 24 hours w	vas	105	ba	arrels of lie	quid of which	<b>82</b> % wa
	w	as oil;	% was emuls	ion;	18	% wate	er: and	ort.	, wa
	G	ravity	36.6 deg.		-	/0 <b>wat</b>	, anu		was sediment. A.P.I
~.~.									
GAS W	VELL: T	he product	on during the first 24 hours w	/as	••••••••••••	.M,C.F. p	lus		barrels o
	lic	quid Hydro	carbon. Shut in Pressure	lbs.					
Length	of Time S	Shut in							
	MARKOLI ETA.	DICALE	BELOW FORMATION TOP Southeastern New Mexic	's (in coni	FORMAN	CE WIT	H GEOGI		
T A	atler	1 2071					•	Northwestern	
	•		•	vonian					
				ırian					d
T. Ya	·	28771 (	١.٥١. ١ )	ntoya				Farmington	
				pson				Pictured Cliffs	
T. 7 F	livers	36701	+216!) T. Mcl	Kee			т.	Menefee	
				nburger	•••••		Т.	Point Lookout	***************************************
T. Gra	yburg	***************************************	T. Gr.	Wash			Т.		
T. Sar	Andres		T. Gra	nite			Т.		
T. Glo	rieta	•••	Т				т.		
T. Dri	nkard	••••••							
T. Tul	b <b>bs</b>			•					
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	· · · · · · ·		ru	RMATION	KECC	)KD			
From	То	Thickness in Feet	Formation		From	То	Thickness in Feet		mation
0	200	200	Surface Sands, Cd.	iche.		<b></b>			· · · · · · · · · · · · · · · · · · ·
<b>-</b> -	1		Red Beds						
200	3000	2800	Anhydrite, Salt, D	olomite					
3000	2915		Shale						

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 200 3000	200 3000 3715	200 2800 715	Surface Sands, Cd iche, Red Beds Anhydrite, Salt, Dolomite Shale Dolomite, Shale				
	-						

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
	September 24, 1959
Company or Operator	A STATE OF THE PARTY OF THE PAR
Name R. A. Lowery Original Signed By R. A. LOWERY	Position or Title. District. Exploitation. Engineer