NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	L	
OPERATOR		<u> </u>	ļ
PRORATION OFFICE			<u> </u>

- - -	DISTRIBUTION SANTA FE FILE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS				
1.	PRORATION OFFICE						
!	John H. Hend	lrix					
	Address 216 Cantral Bldg. Midland. Texas						
,	Reason(s) for filing (Check proper box) New Well Change in Transporter of:						
	Recompletion Oil Dry Gas Condensate Effective Sept. 1, 1969						
	If change of ownership give name James W. Rasmussen, 1127 Wilco Bldg., Midland, Texas and address of previous owner						
II.	Lease Name Well No. Pool Name, Including Formation Lease Name Well No. Pool Name, Including Formation Lease No. B-1167						
	State JJ 2 Langlie Mattix (7-According to 1997)						
	Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East						
	Line of Section 13 Township 23 South Range 36 East , NMPM, Lea County						
111	DESIGNATION OF TRANSPORT	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)					
	Permian Corp		Address (Give address to which approved				
	Phillips Petroleum Company		Box 2105, Hobbs, New Is gas actually connected? When	Mexico			
	If well produces oil or liquids, give location of tanks.	T 13 23S 36E	Yes Un	known			
IV	If this production is commingled with COMPLETION DATA		give commingling order number: Not	Plug Back Same Res'v. Diff. Res'v.			
- •	Designate Type of Completio	n - (X)		P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TODING SIZE					
	V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil a	nd must be equal to or exceed top allow-			
,	Oll. WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas life	h or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF			
	Actual Front During 1001						
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		TION COMMISSION			
VI. CERTIFICATE OF COMPLIANCE		ADDRIVED	G 20 1969				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
Clin Alendi			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Owner & Operator (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
August 28, 1969			Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.				