NEW MICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is fixed Buring calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

d into th	e stock tanks.	Gas must	be reported on 13.023	KO SNE	TI'S MAN LINETTO	Nove	(Date)
				(Piace	•		(Date)
ARE H	EREBY REQ	UESTIN	G AN ALLOWABLE	FOR A WEL	F KNOMN 42:	. 1814	SE .
She	L1 Oil Comp	any	State J		ll No	., in/4	/4,
(Col	mpany or Opera	tor)	(L	esse)	T.anc	11a-Mattix	Pool
J	Sec	13	T. -23- S R	-30-E , NMPI	М.,		F001
Unit La	ter .		County. Date Spudd	10-17-1	50	Ing Completed	10-29-59
	Lea		County. Date Spude	led	Total Donah	37001 PRTD	36801
	se indicate loc						
R-	<u>36-5 </u>		Top Oil/Pay_Pay_	35721	_Name of Prod. Form.	4 444	
D	C B	A	PRODUCING INTERVAL -				
- 1			4	3572' - 35	70', 3502' - 37	667! - 3671!.	36781 - 36
			Perforations 36341	- 3030', 10	Depth	Depth	26721
E	F G	H	23pen Hole		_Casing Shoe 30	Tubing	3013
			OTI WEIT TEST -				
	KJ	I	S OIL WELL TEST -			na kao	Choke
L	KJ	† †	Natural Prod. Test:_	bbls.oi	l,bbls wat	er innrs,	
1	•		Test After Acid or F	racture Treatmen	t (after recovery of	volume of oil equa	al to volume of
M	N O	P	Test After Acid or F	hhin oil	8 bbls water	in 24 hrs, -	min. Size 20
M	. ~	-	load oil used):	- nnia*oii, -			
	ŀ	i i	GAS WELL TEST -				
	e 20801 I	ref. Sa	Natural Prod. Test:		MCF/Dav: Hours flo	wed Choke	Size
10 IS	2 % 1900° 1		Natural Prod. lest:				
ubing ,Ca	sing and Gemen	ting Recor	d Method of Testing (oitot, back press	sure, etc.):		
Size	Feet	Sax	Test After Acid or	Fracture Treatmer	nt:	MCF/Day; Hours	flowed
			Challes Stee		ng:		
3 5/8*	2361	180	. ——				-11 and
	04000	200	Acid or Fracture Tre	eatment (Gi ve amo	ounts of materials us	ed, such as acid,	water, oil, and
5 1/2"	36881	200	l	33 3	47 27 EDO#	and, 525# E	L-2
	36651		Casing Tu	bing Dat	te first new 1 run to tanks No	rember 16. 19	59
2 *	7000		Press. Pr	ess•oi	run to tanks NO	alan)	
	1		Oil Transporter	Permian Oi	1 Company (True	DX5/	
	- { · · · · · · · · · · · · · · · · · ·		Gas Transporter				
	_+		Gas Transporter				
emarks:	••••••				•••••	•	

					•••••••••••	***************************************	•••••••
			ormation given above	is true and con	aplete to the best of	my knowledge.	
I her	eby certify the	at the ini	ormation given above				
pproved	************		, 19	J	(Comp	ny or Operator) Original	Signed By
	and the second s		(3)3		R. A. Love	TY R. A. I	OWERY
	OIL CONSE	OFTAV	COMMISSION	Ву:	٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠	Signature)	
•	OIL CONSER			//	District B	xploitation	Engineer
/	////	- ///	11 //1/16	Title.			
sy:(.(4					Send Communic	ations regarding	wen w.
C'AL.		/	·	********	Shell Oil	Company	
Title				Name	*************************		14
		/			Box 845, I	Roswell, New	Mexico
				Addr	ess		