OULD SOLUTION 1980, NOME SALD OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Ruo Batos Rd. Azser, NM 84210 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Sonta Fe, New Mexico 87504-2088 Sonta Fe, New Mexico 87504-2088 Operator Clayton Williams Energy, Letter Inc. Six Desta Drive, Suite 3000 Midland, Texas 79705 Recompteion OIL Conservation OIL Conservation OIL Conservation Oil Drower DD, Artesa, NM 84210 Six Desta Drive, Suite 3000 Midland, Texas 79705 Recompteion OIL Conservation Conservation OIL Conservation	Submit 5 Copies Appropriate Distinct Office DISTRICT 1	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
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Robin S. McCarleyProduction AnalystByOrig. Signed byPrized NameTitleGeologist04/01/93(915) 682-6324Title	Division have been complied with and that the information given above			Date ApprovedUL 2 7 1993			
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04/01/93 (915) 682-6324	Robin S. McCarley	By Paul Kautz Geologist					
		(915) 682		Title		<u></u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.