Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	IM 87410 F	15005		000	NOT OU A	AND AU	RAL GAS				
			JIHAN	<u>370</u>	IN I OIL A	14,110	RAL GAS	Well API			:
tor	inme le l	Inc						30-025	-09342		
Clayton W. Willi											
ss Six Desta Drive	, Suite 300	o, Midla	and, Tex	as 79	705	Other /	Please explain)				
on(s) for Filing (Check p	woper box)						July 1, 19				
Well			Change in T	rampo Ory Ga	1 1	ettective	Quij 19				
moletion		Dil Casinghead	<u> </u>		$\square$						
ge in Operator XX		anigneso	One Char	atin	g Inc. Si	x Desta Di	rive, Suite	2700, Mi	idland, Te	exas 79705	
nge of operator give nat	tor Hal J.	Rasmus	sen oper	acin	9 111019 01						
DESCRIPTION O	F WELL A	ND LEA	SE TA		lame, Including	Formation (D	ro Gas)	Kind of	Lease	Leas	e No.
e Name			Well No.	Pool N	nat Tansil	1 Vt Seven	Rvrs	State, 8	edance is oncorrect		
State A A/C 1			21	Jain	nat lansii	1 10 3070					<b>T</b> '
ation			_	F 15	rom TheN	orth_ Line :	and66	0 Feet	From The _	Fast	Line
Unit LetterH		:198	0	reet r	TOIL THE	<u> </u>					County
. 1	3 Township	235		Range	<u>. 3</u>	6E , NM	PM,	Lea			
JCC40#						AT CAS					
DESIGNATION	OF TRANS	PORTE	R OF O	IL A	ND NATUR	Address (Give	address to whi	ch approved	copy of this fo	erm is to be sen	u)
me of Authorized Trans	porter of Oil		or Conden	2215							
		- Con		or Dr	ry Gas XX	Address (Give	address to wh	ich approved	copy of thus fo	Tayas 797	<del>-</del> ) 705
me of Authorized Trans	porter of Casings	head Gas				Six Desta	n Drive, Su	when	te 5/00, Midiand, Texas		
Xcel Gas Comp	any	Unit	Sec.	Twp	Rge.	is gas actually	y connected?	when	•		
well produces oil or lique location of tanks.		i	<u> </u>	<u> </u>		in a series sussi					
his nonduction is commi	ingled with that f	rom any of	ther lease or	pool,	give commings	Ing Other north					b:of Beelv
. COMPLETION	DATA				Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		- (X)	Oil Wel	u į	GES WOIL	i	<u>i</u>	<u> </u>	DRED	1	_1
Designate Type of	Combienou	Date Cor	mpi. Ready	to Proc	d.	Total Depth	<del></del>		P.B.T.D.		
ate Spudded		Date Compi. Ready to Prod.  Name of Producing Formation								Tubing Depth	
						A 1/7-A	Day		Tubing Det	puh	
DE DER RT	GR. etc.)	Name of	Producing	Format	tion	Top Oil/Gas	Pay		1		
levations (DF, RKB, RT	, GR, etc.)	Name of	Producing	Formal	tion	Top Oil/Gas	Pay		Tubing De		
levations (DF, RKB, RT erforations	, GR, etc.)	Name of	Producing	Formal	tion	Top Oil/Gas	Pay		1		
	, GR, etc.)	Name of						RD	1	ing Shoe	AENT
erforations			TUBING	G, CA	ASING AND		ING RECOI	RD T	1		MENT
				G, CA	ASING AND		ING RECO	RD T	1	ing Shoe	AENT
erforations			TUBING	G, CA	ASING AND		ING RECO	RD T	1	ing Shoe	MENT
erforations			TUBING	G, CA	ASING AND		ING RECO	RD T	1	ing Shoe	MENT
erforations  HOLE SI	ZE		TUBING &	G, CA	ASING ANI NG SIZE	CEMENT	ING RECOI		Depth Casi	SACKS CEN	
erforations  HOLE SI	ZE		TUBING &	G, CA	ASING ANI NG SIZE	CEMENT	ING RECOI		Depth Casi	SACKS CEN	
HOLE SI	ZE  AND REQUE	EST FOI	TUBING CASING &	G, CA	ASING ANI NG SIZE	CEMENT	ING RECOI		Depth Casi	SACKS CEN	
erforations  HOLE SI	ZE  AND REQUE		TUBING CASING &	G, CA	ASING ANI NG SIZE	O CEMENT  Last be equal to Producing	OF exceed top a		Depth Casi	SACKS CEN	
HOLE SI  V. TEST DATA A  OIL WELL   Date First New Oil Rus	ZE  AND REQUE	EST FOI	TUBING &	G, CA	ASING ANI NG SIZE	CEMENT	OF exceed top a		Depth Casi	SACKS CEN	
HOLE SI	ZE  AND REQUE	EST FOI	TUBING CASING &	G, CA	ASING ANI NG SIZE	O CEMENT  Last be equal to  Producing  Casing Pro	OF EXCEPT OF EXAMPLE OF EXCEPT OF EXCEPT OF EXCEPT OF EXAMPLE OF E		Depth Casi	SACKS CEN	
HOLE SI V. TEST DATA A OIL WELL (I Date First New Oil Rus Length of Test	ZE  AND REQUE  Test must be after a To Tank	EST FOI	TUBING & CASING & R ALLO of total volu f Test g Pressure	G, CA	ASING ANI NG SIZE	O CEMENT  Last be equal to Producing	OF EXCEPT OF EXAMPLE OF EXCEPT OF EXCEPT OF EXCEPT OF EXAMPLE OF E		Depth Casi	SACKS CEN	
HOLE SI  V. TEST DATA A  OIL WELL   Date First New Oil Rus	ZE  AND REQUE  Test must be after a To Tank	EST FOI  recovery  Date of	TUBING & CASING & R ALLO of total volu f Test g Pressure	G, CA	ASING ANI NG SIZE	O CEMENT  Last be equal to  Producing  Casing Pro	OF EXCEPT OF EXAMPLE OF EXCEPT OF EXCEPT OF EXCEPT OF EXAMPLE OF E		Depth Casion of this depth or line in the case of the	SACKS CEN	ours.)
W. TEST DATA A OIL WELL (I Date First New Oil Rus Length of Test Actual Prod. During Te	ZE  AND REQUE  Test must be after a To Tank	EST FOI  recovery  Date of  Tubing  Oil - E	TUBING CASING &  R ALLO of total volu f Test g Pressure  Bbis.	G, CA	ASING ANI NG SIZE	O CEMENT  Just be equal to  Producing  Casing Pro  Water - B	OF EXCEPT OF EXAMPLE OF EXCEPT OF EXCEPT OF EXCEPT OF EXAMPLE OF E	illowable for 1 pump, gas lif	Depth Casion of this depth or line in the case of the	SACKS CEN	ours.)
W. TEST DATA A OIL WELL O Date First New Oil Rus Length of Test Actual Prod. During To	ZE  AND REQUE  Test must be after a To Tank  est	EST FOI  recovery  Date of  Tubing  Oil - E	TUBING & CASING & R ALLO of total volu f Test g Pressure	G, CA	ASING ANI NG SIZE	O CEMENT  Just be equal to  Producing  Casing Pro  Water - B	OF EXCEPT OF EXAMPLE OF EXCEPT OF EXCEPT OF EXCEPT OF EXAMPLE OF E	illowable for 1 pump, gas lif	Depth Casion of this depth or line in this depth or line in the case of the ca	SACKS CEN  Be for full 24 h	ours.)
W. TEST DATA A OIL WELL (I Date First New Oil Rus Length of Test Actual Prod. During Te	ZE  AND REQUE  Test must be after a To Tank  est	Date of Tubing	TUBING CASING &  R ALLO of total volu f Test Pressure Bbis.	G, CA TUBIN	ASING ANI NG SIZE	CEMENT  ust be equal to Producing  Casing Pro  Water - B	OF exceed top of Method (Flow,	illowable for i	Depth Casion of this depth or line in the case of the	SACKS CEN  Be for full 24 h	ours.)
V. TEST DATA A OIL WELL (I Date First New Oil Rus Length of Test Actual Prod. During To	ZE  AND REQUE  Test must be after a To Tank  cest	Date of Tubing	TUBING CASING &  R ALLO of total volu f Test g Pressure  Bbis.	G, CA TUBIN	ASING ANI NG SIZE	CEMENT  ust be equal to Producing  Casing Pro  Water - B	OF EXCEPT OF EXAMPLE OF EXCEPT OF EXCEPT OF EXCEPT OF EXAMPLE OF E	illowable for i	Depth Casion of this depth or line in this depth or line in the case of the ca	SACKS CEN  Be for full 24 h	ours.)
W. TEST DATA A OIL WELL (I Date First New Oil Run Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Me Testing Method (pitot.	ZE  AND REQUE  Test must be after a To Tank  cst  CF/D  back pr.)	Tubing  Lengt	TUBING CASING &  R ALLOV of total volue f Test g Pressure Bbis.	G, CA TUBIN WAB me of	ASING AND NG SIZE  SLE load oil and mu	CEMENT  ust be equal to Producing  Casing Pro  Water - B	OF EXCEED TO PROPERTY OF EXCEPTION OF EXCEPT	illowable for i pump, gas lift	Depth Casion of this depth or line in this depth or line in the case of the ca	SACKS CEN  SACKS CEN  be for full 24 h.  ize  CF  of Condensate	ours.)
HOLE SI  V. TEST DATA A  OIL WELL (I  Date First New Oil Rus  Length of Test  Actual Prod. During To  GAS WELL  Actual Prod. Test - Me  Testing Method (pitot,	ZE  AND REQUE  Test must be after a To Tank  CF/D  back pr.)	CST FOI  recovery  Date of  Tubing  Tubin	TUBING CASING &  R ALLO' of total volue f Test g Pressure Bbis. th of Test	G, CA TUBIN WAB me of	ASING AND NG SIZE  LLE load oil and ma	CEMENT  ust be equal to Producing  Casing Pro  Water - B	OF EXCEED TO PROPERTY OF EXCEPTION OF EXCEPT	pump, gas lift	Depth Casion of this depth or line in this depth or line in the control of the co	SACKS CEN  SACKS CEN  be for full 24 h.  ize  CF  of Condensate  Size	ours.)
V. TEST DATA A OIL WELL (I Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Me Testing Method (pitot, I hereby certify the	AND REQUE  Test must be after a To Tank  CF/D  back pr.)  OR CERTIF at the rules and r	CST FOI  recovery  Date of  Tubing  Tubin  Tubin  Tubin  Tubin	TUBING CASING &  R ALLO' of total volue f Test g Pressure Bbis.  th of Test cof the Oil Cof informatic	G, CATUBIN WAB me of  Conserved Conserved Shut-i	ASING AND NG SIZE  LE Load oil and ma	CEMENT  Last be equal to Producing  Casing Producing  Water - B  Bbis. Cos	OIL CO	ellowable for to pump, gas lift	Choke S Gravity Choke	SACKS CEN  SACKS CEN  be for full 24 h  ize  CF  of Condensate  Size	ours.)
V. TEST DATA A OIL WELL (I Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Me Testing Method (pitot, I hereby certify the	AND REQUE  Test must be after a To Tank  CF/D  back pr.)  OR CERTIF at the rules and r	CST FOI  recovery  Date of  Tubing  Tubin  Tubin  Tubin  Tubin	TUBING CASING &  R ALLO' of total volue f Test g Pressure Bbis.  th of Test cof the Oil Cof informatic	G, CATUBIN WAB me of  Conserved Conserved Shut-i	ASING AND NG SIZE  LE Load oil and ma	CEMENT  Last be equal to Producing  Casing Producing  Water - B  Bbis. Cos	OIL CO	ellowable for to pump, gas lift	Choke S Gravity Choke	SACKS CEN  SACKS CEN  be for full 24 h  ize  CF  of Condensate  Size	ours.)
V. TEST DATA A OIL WELL (I Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Me Testing Method (pitot, I hereby certify th Division have bee is true and complete	ZE  AND REQUIF  Test must be after  To Tank  CF/D  back pr.)  OR CERTIF  at the rules and rules are complied with  the to the best of	CST FOI  recovery  Date of  Tubin  Cil - E  Lengt  Tubin  TCATE  egulations and that th my knowle	TUBING CASING &  R ALLO of total volue of Test g Pressure  Bbis.  C OF CC of the Oil Co is informatic edge and being	G, CATUBIN WAB me of  Conserved Conserved Shut-i	ASING AND NG SIZE  LE Load oil and ma	CEMENT  Last be equal to Producing  Casing Producing  Water - B  Bbis. Cos	OIL CO	ollowable for the pump, gas lift of the pump. gas lift of the pump. Sas lift of the pump	Choke S  Gravity  Choke S  Choke S	SACKS CENder of Condensate  Size	ours.)
V. TEST DATA A OIL WELL (I Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Me Testing Method (pitot, I hereby certify th Division have bee is true and complete	ZE  AND REQUIF  Test must be after  To Tank  CF/D  back pr.)  OR CERTIF  at the rules and rules are complied with  the to the best of	CST FOI  recovery  Date of  Tubin  Cil - E  Lengt  Tubin  TCATE  egulations and that th my knowle	TUBING CASING &  R ALLO of total volue of Test g Pressure  Bbis.  C OF CC of the Oil Co is informatic edge and being	G, CATUBIN WAB me of  Conserved Conserved Shut-i	ASING AND NG SIZE  LE Load oil and ma	CEMENT  Less be equal to Producing  Casing Producing  Casing Producing  Casing Producing	or exceed top of Method (Flow, Destire Shire Shire)  OIL Colorate Appropriate	pump, gas lift  ONSEF	Depth Casion of this depth or line in this depth or line in the second of the second o	SACKS CEN  SACKS CEN  be for full 24 h  ize  CF  of Condensate  Size	ours.)
V. TEST DATA A OIL WELL (I Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Me Testing Method (pitos, VI. OPERATO I hereby certify the Division have bee is true and comple	AND REQUE  Sest must be after a To Tank  CF/D  back pr.)  OR CERTIF at the rules and r a complied with the to the best of	Tubing  Oil - E  Length  Tubing  Tubing  Oil - E  Length  Tubing  Tubing	TUBING CASING &  R ALLO of total volue f Test g Pressure  Bbis.  C OF CC of the Oil Co is informatic edge and being	G, CATUBIN WAB me of I	ASING AND NG SIZE  SLE Load oil and mi m)  LIANCE ration nabove	CEMENT  Last be equal to Producing  Casing Producing  Casing P	or exceed top of Method (Flow, Method (Flow)	ONSEF	Choke S Gravity Choke  RVATIC  SED SY JEI  THE SUPERIOR	SACKS CENTRE SACKS	SION
HOLE SI  V. TEST DATA A  OIL WELL (I  Date First New Oil Rus  Length of Test  Actual Prod. During To  GAS WELL  Actual Prod. Test - Me  Testing Method (pitot,  VI. OPERATO  I hereby certify th  Division have bee is true and complete  Signature  Dorothea Ow	AND REQUE  Sest must be after a To Tank  CF/D  back pr.)  OR CERTIF at the rules and r a complied with the to the best of	Tubing  Oil - E  Length  Tubing  Tubing  Oil - E  Length  Tubing  Tubing	TUBING CASING &  R ALLO of total volue of Test g Pressure  Bbis.  C OF CC of the Oil Co is informatic edge and being	G, CATUBIN WAB me of I	ASING AND NG SIZE  SLE Load oil and mi m)  LIANCE ration nabove	CEMENT  Last be equal to Producing  Casing Producing  Casing P	or exceed top of Method (Flow, Method (Flow)	ONSEF	Choke S Gravity Choke  RVATIC  SED SY JEI  THE SUPERIOR	SACKS CENTRE SACKS	SION
V. TEST DATA A OIL WELL (I Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Me Testing Method (pitos, VI. OPERATO I hereby certify the Division have bee is true and comple	AND REQUE  Test must be after To Tank  CF/D  back pr.)  OR CERTIF at the rules and r a complied with see to the best of  seens	CST FOI  recovery  Date of  Tubing  Oil - E  Length  Tubin  Tubin  Tubin  Tubin  Regulations and that the my knowled	TUBING CASING &  R ALLO of total volue f Test g Pressure  Bbis.  C OF CC of the Oil Co is informatic edge and being	(Shut-i	ASING AND NG SIZE  BLE load oil and ma  m)  LIANCE ration na above	CEMENT  Last be equal to Producing  Casing Producing  Casing P	or exceed top of Method (Flow, Destire Shire Shire)  OIL Colorate Appropriate	ONSEF	Choke S Gravity Choke  RVATIC  SED SY JEI  THE SUPERIOR	SACKS CENTRE SACKS	SION

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

**R**EL Service

JUN 2 6 1991

HOSSS UMMCE