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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Texas Pacific Oil Company</p> <p>3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico</p> <p>4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 23S RANGE 36E N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State "A" A/c-1</p> <p>9. Well No. 21</p> <p>10. Field and Pool, or Wildcat Jalmat</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3370'</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER Fracture Treat <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, killed well and pulled tubing.
- Ran tubing and Baker FB Packer and set at 2855'.
- Fraced OH (2868-3188') w/20,000 gals. oil + 20,000# sand with 1/20# Adomite + 20 gals. Hyflo.
- Pulled frac tubing and packer.
- OH caved in. Cleaned out from 3072-3188'.
- Ran 12 jts. 5-1/2" slotted liner (347'). Set at 3188'.
- Ran 102 jts. 2-3/8" tubing. Set at 3180'.
- Placed well on production. Flowed 24 Hrs. for 1127 MCF on 18/64" choke. Load oil will not be recovered.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED John H. Hendrix TITLE Area Engineer DATE May 24, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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