Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FO	OR AL	LOWABL	E AND AL AND NATU	JRAL GAS	5	I No.			
x						Well API No. 30-025-09343					
Clayton W. Williams, Jr.	., Inc.						30-02	<u>0-03040</u>			
ress Six Desta Drive, Suite 3	3000, Midl	and, Te	exas 7	9705		(Place emision					
son(s) for Filing (Check proper box)					1	(Please explain					
Well		Change in	Transpo Dry Ga		effective	July 1, 1	1931				
ompletion X	Oil Cazinghead	Gas 🗌	Conde	neste							
nge in Operator XX ange of operator give name Hall	J. Rasmus	sen On	eratin	a Inc., S	ix Desta D	rive, Suit	te 2700, M	lidland, T	exas 7970	5	
rogiess of biearons oberens				.9 4							
DESCRIPTION OF WELL	AND LEA	SE	Bool N	Jame Includin	e Formation (Pro Gas)	Kind of	Lease	1	ase No.	
se Name		Well No. Pool Name, Including 22 Jalmat Tansil				1 Yt Seven Ryrs State, 30					
State A A/C 1			1 0011	ila o Tano.					West		
cation	. 660		Feet F	rom The	South Line	and1	.980 F≪	t From The	MESC	Line	
Unit Letter N	·		_				Lea			County	
Section 13 Towns	hip 23S		Range	<u> </u>	36E , NM	IPM,					
DESIGNATION OF TRA	NCDADTE	R OF C	II. Al	ND NATUI	RAL GAS						
me of Authorized Transporter of Oil	Marokie	or Conde	ensale	XX		address to wh			OFFICE IS IS SE	:/4/	
Texas New Mexico Pipe	line Co.				Box 4	2130, Hou	ston, Texa	come of this f	orm is to be se	ent)	
of Authorized Transporter of Casinghead Gas		or Dry Gas XX		y Gas XX	Address (Give address to which approved Six Desta Drive, Suite 5700			, Midland	Texas 79	705	
Xcel Gas Company				Rge.		gas actually connected? When					
well produces oil or liquids, re location of tanks.	Unit		Twp.	i			L_				
this production is commingled with th	at from any oth	ner lease o	or pool, (give commingl	ing order numl	oer:					
/. COMPLETION DATA							Deepen	Plug Back	Same Res'v	Diff Res'v	
	·· (Y)	Oil W	eil	Gas Well	New Well	Workover	Deepen		<u>i</u>	<u> </u>	
Designate Type of Completion	Date Cort	ni Ready	to Prod		Total Depth		_ 	P.B.T.D.			
ate Spudded	Date Com	Date Compl. Ready to Prod.				·					
levations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
16.886.00 (0.0.)								Depth Casing Shoe			
erforations											
		TIRIN	G. CA	SING AND	CEMENT	NG RECO	RD		0VO 051	ACMT	
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
NOLE SIZE											
V. TEST DATA AND REQU	FST FOR	ALLO	WABI	LE					a fan full 24 hi	ours)	
V. TEST DATA AND REQU OIL WELL (Test must be af	ter recovery of	total volu	ome of lo	ad oil and mu	si be equal to c	exceed top a	llowable for L	his depin or o	e jor just 24 m		
Date First New Oil Run To Tank	Date of	Γe⊈			Producing I	Method (Flow,	pump, gus 191	, 6.0.,			
·				Casing Pres	sure .		Choke Si	Choke Size			
Length of Test	Tubing 1	Tubing Pressure			G			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bb	ls.		Gas- MC	Gal- MCI			
Actual Prod. During 16st	J. . 23										
GAS WELL								Gavity (of Condensate		
Actual Prod. Test - MCF/D	Leagth	Length of Test				Bbls. Condensate/MMCF					
						saure (Shut-in)	 _	Choke S	20		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)										
		OF CO	A COT	IANCE				\/ATIO	או טועופ	ION	
VI. OPERATOR CERTI	FICATE (Ur CU	onserva:	IAITCE ion		OIL CO	ONSER	VATIO	4 DIAI2		
I hereby certify that the rules and Division have been complied with	h and that the I		E Broom	above	\		_	1111 1	9 1991	i:	
is true and complete to the best of	of my knowledg	pe and beli	ief.		Da	ite Appro	ved	JUL A	., ,,		
					II						
	Λ					C101	GPIAL SU		LKKY DEX	1011	
Donatha	. Que	12-			- By	<u>{349</u>	15 3 2 67 7 1	- TO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	けいにつり		
Donather			Analy	/st	- By		DISTRI DISTRI				
Signature Dorothea Owens	Regu	latory	1	rst	. '		DISTS				
Donather	Regu				. '						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- All sections of this form many be filled out for answars on fixer are recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 2 6 1931

Continues Carrell