	DISTRIBUTION	NEW MEXICO OIL CO		Form C -104	
ļ	ANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C+1. Ellective 1-1-55	
1					
ŗ	J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	5	
\uparrow	016				
	GAS				
ľ	OPERATOR				
I.	PROPATION OFFICE				
	Sun Exploration & Production Co.				
⊦	Address				
	P. O. Box 1861, Midland, Texas 79702				
Ì	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Fransporter of: Name Change Only				
	RecompletionOilDry GasFrom: Sun Oil Company				
Į	Change in Ownership				
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No.; Pool Nume, Including For		Lease No.	
	State "A" A/C 1	22 Jalmat Tansil	1 Yts 7 Rvrs Gastate, Federal o	r FState 2A	
	Location		1000	W a a t	
	Unit Letter N 6	60 Feet From The South Line	and <u>1980</u> Feet From Th	West	
	1 7	mship 23-S Range	36-Е , _{NMPM} , Lea	County	
	Line of Section 13 Tow	mship 23-5 Range			
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cil	cr Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
	None	inghead Gas C or Dry Gas X	Address (Give address to which approve	ed conv of this form is to be sent.	
	Name of Authorized Transporter of Cas	tingnead Gas or Dry Gas X	Jal, NM 88252		
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Is a togetually connected? When	1	
	If well produces cil or liquids, give location of tanks.		Yes		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	If this production is commingled with COMPLETION DATA	th that from any other lease of pool,			
	Designate Type of Completic	OII Well Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
			Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	L		<u>}</u>		
Υ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Cil Bun To Tanks Date of Test Date First New Cil Bun To Tanks Date of Test			t, etc.j	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		011 2212	Water-Bbla.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.			
	I	1	. <u></u>		
	GAS WELL			<u></u>	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI	CERTIFICATE OF COMPLIAN		I OIL CONSERVA	TION COMMISSION	
• • •					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19 19 19 19		
	THA VW		This form is to be filed in compliance with RULE 1104.		
	Jel m temp		If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner		
	(Signagure) Acct. Asst. II				
	(Title)				
	1-1-82				
		late)	well name or number, or transport	ter, or other such change of conditio	
			II Sanarata Forma C-104 mile	t he filed for each cool in multin	