

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Texas Pacific Oil Company, Inc.

3. Address of Operator
P. O. Box 4067, Midland, Texas 79701

4. Location of Well

UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM
THE west LINE, SECTION 13 TOWNSHIP 23-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3378'

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM2-A
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/C-1
9. Well No. 22
10. Field and Pool, or Wildcat Jalmat (Yates-7Rivers)
12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-31-77
- MIRUPU. Kill well using 10 ppg brine containing 1% KCl and 1 gal./1000 gals. Morflo II. Install BOPE.
 - Pull tubing.
 - GIH with bit and DC's on 2 3/8" tubing.
 - Cleanout to PBTD @ 3196' using foamed 9 ppg brine containing 1% KCl and 1 gal/1000 gals. Morflo II.
 - Spot 500 gals. 15% FE Acid in the open hole. RE Acid is to contain .5 gals. HAI-50, 1.5 gals. Morflo II, and 1.5 gals. Cla-Sta.
 - Pull tubing, DC's and bit. Run tubing. NU wellhead.
 - Swab well to flow and return to sales line. Tested. 615 MCF gas OBO, OBW. Work completed 6-9-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClinton TITLE District Operations Supt. DATE 6-10-77

APPROVED BY John R. [Signature] TITLE Geologist DATE _____

CONDITIONS OF APPROVAL, IF ANY:

R. L. ENYER
JUN 23 1977
U.S. CONSERVATION COMMISSION
WASH. D. C.