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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM2-A	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "A" A/c-1	
9. Well No.	
22	
10. Field and Pool, or Wildcat	
Jalmat (Yates-7 Rivers)	
12. County	
Lea	

1. ☐ GAS WELL ☒ OTHER-
of Operator
Gas Pacific Oil Company, Inc.
Address of Operator
P.O. Box 4067, Midland, Texas 79701
Location of Well
N 660 FEET FROM THE south LINE AND 1980 FEET FROM
West LINE, SECTION 13 TOWNSHIP 23-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3378'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. Kill well using 9 ppg brine containing 1% KCl and 1 gal./1000 gals. Morflo II. Install BOPE.
- Pull tubing.
- GIH with bit and DC's on 2 3/8" tubing.
- Cleanout to PBTD @ 3196' using foamed 9 ppg brine containing 1% KCl and 1 gal/1000 gals. Morflo II.
- Spot 500 gals. 15% FE Acid in the open hole. FE Acid is to contain .5 gals. HAI-50, 1.5 gals. Morflo II, and 1.5 gals. Cla-Sta.
- Pull tubing, DC's and bit. Run tubing. NU wellhead.
- Swab well to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE District Operations Supt. DATE 5-24-77
APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAY 26 1977
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 25 1977

OIL CONSERVATION COMM.
HOBBS, N. M.