Santa Fe, New Mexico

DECEIVED OCT 21 N953 Well

EQUEST FOR (OIL) - (GAS) ALLOWABL

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-10100005500ffFFE allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the case of an oil well when oil is delivered into the case of an oil well when oil is delivered.

| VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Company or Operator Comp | to the stock | tanks. Gas must be | reported on 15.025 psia at 60° Fahrenheit. Hebbs. New P | feed co October 19, 1953 |
|--|--------------|---------------------|--|-----------------------------|
| Company or Operator) Company or Operator) | | | *************************************** | |
| (Company or Operator) Scc. 13 T. 23-S R. 36-S NMPM Langmat P. (Unit) Lee County. Date Spudded. 9/17/47 Please indicate location: Elevation. 3278! Top oil/gas pay | | ~ | | |
| Note Sec. 13 T. 23-S R. 36-S NMPM Lengmat Property | | | | in 58 1/4 58 1/4, |
| County. Date Spudded. 9/17/47 , Date Completed. 9/30/47 Please indicate location: Elevation. 3378! Total Depth. 3200! , P.B. Top oil/gas pay Top of Prod. Form. Casing Perforations: Depth to Casing shoe of Prod. String 2838! Natural Prod. Test BO: based on bbls. Oil in Hrs. Mi Test after acid or shot BO: Casing and Cementing Record Size Feet Sax Gas Well Potential. 12,800 MFF/day Gas Well Potential. 12,800 MFF/day | (Com | Sec. 13 | | Langmat |
| Please indicate location: Elevation 3278¹ Total Depth 3280¹ P.B. Top oil/gas pay. Top of Prod. Form. Casing Perforations: Depth to Casing shoe of Prod. String. 2838¹ Natural Prod. Test. BO based on. bbls. Oil in. Hrs. Mi Test after acid or shot. BO Casing and Cementing Record Size Feet Sax Gas Well Potential 12,800 NGF/day. | (Unit) | • | | |
| Elevation. 3278¹ Total Depth. 3280¹ , P.B. Top oil/gas pay. Top of Prod. Form. Casing Perforations: Depth to Casing shoe of Prod. String. 2838¹ Natural Prod. Test. BO based on. bbls. Oil in. Hrs. Mi Test after acid or shot. BO Casing and Cementing Record Size Feet Sax Gas Well Potential. 12, 800 NGF/day | | Lea | County. Date Spudded. 9/17/47 | , Date Completed9/30/47 |
| Top oil/gas pay | Please | indicate location: | | |
| Top oil/gas pay | | | Elevation 33781 Total D | enth 3290 P.B. |
| Depth to Casing shoe of Prod. String | | | | |
| Natural Prod. Test | | | Casing Perforations: | or |
| based on bbls. Oil in Hrs. Mi Test after acid or shot. BO Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mi Gas Well Potential 12, 800 NF/dex | | | Depth to Casing shoe of Prod. String. | 2838! |
| Test after acid or shot. Casing and Cementing Record Size Feet Sax Based on | | | Natural Prod. Test | BOPD |
| Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mi Gas Well Potential 12,800 MF/dey | x | | based onbbls. Oil | in Hrs. Mins. |
| Size Feet Sax Based on bbls. Oil in Hrs. Mi Gas Well Potential 12, 800 NCF/dey | | | Test after acid or shot | BOPD |
| Gas Well Potential 12, 800 NCF/dey | | | Based on bbls. Oil | in HrsMins. |
| 13 3/8 248 250 | Size | Feet Sax | | |
| | 13 3/8 | 248 250 | | |
| 8 5/8 2826 550 | 8 5/8 | 2826 550 | | |
| Date first oil run to tanks or gas to Transmission system: See Renarks | | | Date first oil run to tanks or gas to Tr | ransmission system: |
| Transporter taking Oil or Gas: El Paso Natural Gas Company | | | Transporter taking Oil or Gas: | Paso Natural Gas Company |
| Required by rule 11 of Commission Officer R-366 for proration of gas. | | Required by r | i ale 11 of Commission Ofter R-366 : | for proration of gas. |
| Remarks: Required by rule 11 of committation order 1-500 for profation of gas- | emarks: | | | |
| , | | ·· | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge. | I hereby | certify that the ir | formation given above is true and complete to | o the best of my knowledge. |
| pproved NOV 16 1953 ,19 Texas Pacific Coal and Oil Company | | NOV 16 | 953 ° 19 Texas | |
| (Company or Operator) | 11 | | α | (Company or Operator) |
| OIL CONSERVATION COMMISSION By: A Constant | OII | L CONSERVATIO | N COMMISSION By: | E Status |
| (Signature) | | (/ X/1- | | duation Fores |
| y: Send Communications regarding well to: | y:/J | JUCA. | 7. K. W. W. T. | |
| Send Communications regarding well to: Name Texas Pacific Coal and Oil Company | itle E | ngineer District | ' // | |
| Address Box 1688 Hobbs, New Mexico | | | Address Box | 1688 Hobbs. New Marico |