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C-104 Instructions THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT MENDED REPORT" AT THE TOP OF THIS DOCUMENT								

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

All sections of this form must be filled out for allowable requests on new and recompleted wells.

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Fill out only sections I, II, III, IV, and the operator certifications for