District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals & Natural Resources Department

AMENDED REPORT

5 Copies

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Submit 5 Comes Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artena, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-09344 Inc Clayton Williams Energy, Late. Address Midland, Texas 79705 Six Desta Drive, Suite 3000 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: Change in Operator name only. New Well Effective 04/07/93 Dry Gas Oil Recompletion Casinghead Gas Condennate Change in Operator If change of operator give name and address of previous operator Clayton W. Williams, Jr., Inc. II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease State, William No. Well No. | Pool Name, Including Formation (Pro Gas) Lease Name 57 | Jalmat Tansill Yates 7 Rvrs State A AC 1 Location _ Feet From The ____East_ Feet From The North Line and 1980 660 County Lea 36E 23S NMPM. Range Section 13 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sens) Name of Authorized Transporter of Oil or Condensate XX Houston, Texas 77001 Box 42130 Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent) or Dry Gas XX Name of Authorized Transporter of Casinghead Gas 6 Desta Dr., Suite 5700 Midland, Texas 79705 Xcel Gas Company When? Rge. Is gas actually connected? Twp. If well produces oil or liquids, Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bhis Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pict, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 27 1993 is true and complete to the best of my knowledge and belief. Date Approved _ Orig. Signed by Paul Kautz By_ Geologist Production Analyst Title Title. Printed Nam (915) 682-6324

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

04/01/93

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.