Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 874	OIL CONSER P.O Santa Fe, New	f New Mexico Natural Resources Department VATION DIVISION Box 2088 Mexico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
C. Operator		ABLE AND AUTHORIZATIO	
Hal J. Rasmus	ssen Operating, Inc.		eli API No. 30-025-09344
6 Desta Drive Reason(s) for Filing (Check proper base New Well Recompletion Change in Operator change of operator give name address of previous operator	e, Suite 2700, Midland, change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	TX 79705 Duther (Please explain)	
I. DESCRIPTION OF WEL case Name State A A/C 1 coation Unit LetterB	Well No. Pool Name, Incl	North 1980	Ad of Lease Lease No. Lease No. East Feet From TheLin
Section 13 Town	227 26		Lea County
1. DESIGNATION OF TRA lame of Authorized Transporter of Oil Texas New Mexico Pipe ame of Authorized Transporter of Cas XCEL Gas Co. well produces oil or liquids, re location of tanks.	eline Co.	Address (Give address to which approv Box 42130, Houston, Address (Give address to which approv 6 Desta Drive, Suite e. Is gas actually connected? What	TX 77242 ed copy of this form is to be sent) 5700, Midland, TX 7970
this production is commingled with the COMPLETION DATA	tt from any other lease or pool, give commin	gling order number:	12/4/90
Designate Type of Completion	Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	X X P.B.T.D.
1-6-5-9 evaluons (DF, RKB, RT, GR,)1c.) 3380, 6 Moralions	12/3/90 Name of Producing Formation Yates	364 0 Top Oil/Gas Pay 3015	3400' Tubing Depth
3015, 20, 24, 39, 54,	63, 79, 83, 3119, 25,		Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	O CEMENTING RECORD DEPTH SET COMPLETION	SACKS CEMENT
TEST DATA AND REQUE L WELL (Test must be after .	ST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable for th	is depth or be for full 24 hours.)
e First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	eic.)
gih of Test ual Prod. During Test	Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls.	Choke Size
AS WELL		l	<u> </u>
ual Prod. Test - MCF/D 96	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
ng Method (púos, back pr.) back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
hereby certify that the rules and regul. Division have been complied with and the true and complete to the best of my h	that the information given above mowledge and belief.	OIL CONSERV Date Approved By Title	
ale	Telephone No.	11	

- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.