

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

August 11, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal and Oil Co. State "A" A/e-1, Well No. 57, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B Unit Letter, Sec. 13, T. 23 S., R. 36 E., NMPM, Langlie-Mattix Pool

Lea County. Date Spudded 7/6/59 Date Drilling Completed 7/22/59

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3380 G.L., 3390 D.F. Total Depth 3640 PBTD Open Hole

Top Oil/Gas Pay 3565 Name of Prod. Form. 7-Rivers

PRODUCING INTERVAL -

Perforations None

Open Hole 3565 - 3640 Depth Casing Shoe - Depth Tubing 3506

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 111 bbls water in 24 hrs, - min. Choke Size 20/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>328'</u>	<u>300 reg 4% + gel</u>
<u>7"</u>	<u>3564'</u>	<u>250 reg 4% + gel</u>
<u>2"</u>	<u>3496'</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-oil treated w/25,000 gal. oil and 50,000 lbs. sand.

Casing Tubing Date first new Press. 2100 oil run to tanks 8/1/59

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_ Texas Pacific Coal & Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Jerry E. Egan  
(Signature)

By: \_\_\_\_\_ Title: Petroleum Engineer  
Send Communications regarding well to:

Title \_\_\_\_\_ Name: Bill Baker

Address: Box 1688, Hobbs, New Mexico