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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| NM - 2A | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Texas Pacific Oil Company, Inc. | 8. Farm or Lease Name State "A" A/c-1 |
| 3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240 | 9. Well No. 60 |
| 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM. | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3401' DF | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, pulled rods and tubing.
- Set CIBP at 3580'.
- Perforated 3470-78-82-3502-06-22-39-51-62-66' with 3/8" JSPP.
- Packer set at 3450', Acidized with 2500 gal. 15% N.E. acid with balls.
- Pulled tubing and packer. Ran tubing rods and pump.
- Placed well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

| | | |
|---------------------------------|----------------------------------|---------------------------|
| SIGNED <u>Sheldon Ward</u> | TITLE <u>Area Superintendent</u> | DATE <u>April 2, 1970</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>[Signature]</u> | DATE <u>April 2, 1970</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |