

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	MNGC 1069 1032H05 110

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Texas Pacific Oil Company, Inc.</b>	5. State Oil & Gas Lease No <b>NM-2 A</b>
3. Address of Operator <b>P. O. Box 1069, Hobbs, New Mexico 88240</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>23-S</b> RANGE <b>36-E</b> NMPM.	8. Farm or Lease Name <b>State "A" A/c-1</b>
	9. Well No. <b>60</b>
	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3401' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Pull rods, pump and tubing.
2. Set CIBP at 3580'.
3. Perf. 3470-78-82-3502-06-22-39-51-62 and 66'.
4. Run retrievable packer at 3450'. Acidize with 2500 gal. 15% NE.
5. Release packer. Run tubing, pump and rods.
6. Place well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheldon Ward TITLE Area Superintendent DATE March 19, 1970

APPROVED BY [Signature] TITLE CLERK OF DISTRICT DATE 19

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 20 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.