

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09346
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State A A/C 1
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ OFF RESVR ☒ OTHER _____	
2. Name of Operator Hal J. Rasmussen Operating, Inc.	
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Texas 79705	
9. Pool name or Wildcat Jalmat Tns1-Yts-7R	

4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/17/90	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D. 3400	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2964, 3141, Yates				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3300	

26. Perforation record (interval, size, and number) 2964, 3000, 3018, 3029, 3049, 3052, 3053 3074, 3106, 3107, 3108, 3146, 3/8" hole 1 /spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2964-3141	Acidize w/ 1500 gal
		Frac w/ 150,000 bbls & 1500 bbls

28. PRODUCTION							
Date First Production 6/17/90		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test 7/11/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 880	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. 60#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 880	Water - Bbl 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Nona Hopkins</u>		Printed Name <u>Nona Hopkins</u>		Title <u>Secretary</u>		Date <u>7/30/90</u>	