Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRA	NSP	ORT OIL	AND NA	ATURAL G	AS				
Operator Hal J. Rasmussen Operating, Inc.											
Address Six Desta Drive, Suite 5850, Midland, Texas 79705											
Reason(s) for Filing (Check proper box) N Other (Please explain)											
New Well Change in Transporter of: Recompletion Oil Dry Gas Change in name											
Change in Operator Cazinghead Gas Condensate											
If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600, Midland, Texas 79701											
II. DESCRIPTION OF WELL AND LEASE TA											
Lesse Name State A Ac 1	Well No. Pool Name, Includi 66 Langlie Mar				ng Formation Kind of the Kind			of Lease			
Location											
Unit Letter D : 660 Feet From The North Line and 660 Feet From The Line											
Section 13 Township 23 S Range 36 E NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil XX or Condensate Texas New Mexico Pipeline Co.						Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242					
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Co. Or Dry Gas [7]					Address (Give address to which approved copy of this form is to be sent)						
well produces oil or liquids, Unit Sec. Two. Rge.						sville, C	KLahoma When				
give location of tanks. If this production is commingled with that f	mm any other	r lease or	mool giv	/e comminal	ing order num	nh.ee		· · · · · · · · · · · · · · · · · · ·			
IV. COMPLETION DATA					ing order har						
Designate Type of Completion -	· (X)	Oil Well	(Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Read			Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
	CELCENT	NC DECOR		<u> </u>							
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			Ţ 	SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR AT	LOWA	210								
OIL WELL (Test must be ofter re				oil and must	be equal to or	r exceed top allo	wable for thi	s depth or be	for full 24 how	rs.)	
					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>	 -						<u></u>			
					Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CON	ISFRV	ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the imbrantion given above					OIL CONSERVATION DIVISION AUG 2 1 1989						
is true and complete to the best of my knowledge and helief.					Date Approved						
Lan Scott Kamony					By ORIGINAL SIGNED TO						
Signature Wm. Scott Ramsey General Manager					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name					Title	•			· * 13OK		
Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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6.00