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DISTRIBUTION			
SANTA FE			
FILE			
J.S.G.S.		·	
LAND OFFICE			
IRANSPORTER	OIL		
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12-21-81

(Date)

PRANCHON CONTINUED   Continue Co.		SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COM. SION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
Sun Exploration & Production Co.  Addisses P. O. BOX 1861, Middland, Texas 79702  Fescontial for foliog (Afrec's supers have)  The secontial for foliog (Afrec's supers have)  Commentation Comments and Commentation Comments and address of previous owner.  In the second of previous owner.  In DESCRIPTION OF WILL AND LEASE  State "A" A/C I 66 Langlie Mattix 7 Rur.Q, Gryb.  State "A" A/C I 66 Langlie Mattix 7 Rur.Q, Gryb.  Lease of Section 13 Township 23-S Rose 30-F Rose II.  Lease of Section 13 Township 23-S Rose 30-F Rose II.  Lease of Section 13 Township 23-S Rose 30-F Rose II.  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS  PLUS BOX 1510, Midland, Toxias  PLUS BOX 1510, Mid	1.	OPERATOR GAS					
P. O. Box 1861, Midland, Texas 79702    Researchist for life of Charge of Down Companies of Confessions   Confessi		1 .	Production Co.				
Telegration   Charge in Change in Transcriptor of the Condense of Charge in Condense of		1					
Name Change of Ownership give name and doces of previous owner.		Į.		Other (Please explain)	Mark Control of the C		
and address of previous owner—  II DESCRIPTION OF WELL AND LEASE  State "A" NC 1 66 Langile Mattix 7 RVT.Q.Gryb. Some Feetre or Fee State NM 2A  Level no. D. 660 Peet From The NOTTh Line and 660 Peet From The West  Live of Section 13 Townshire 25-S Renue 36-E NNPM. Lea County  III DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  State "A" NC 1 Some Address on Make in proposed of Oil CX or Condectant C P.O. Box 1510, Michael and, Texas  Texas Now Mexico Prijetine  See at Adhested Françoiste of County of Texas of County  Phillips Petroleum Co.  Well presence at at Principles of Oil CX or Condectant C P.O. Box 1510, Michael And Texas  Phillips Petroleum Co.  Well presence at a Principle of Oil CX or Dry See Adeless Allow deferes to Make in grower crops of this from to to be rent)  Phillips Petroleum Co.  Well presence at a Principle of Oil CX or Dry See See Adeless Allow deferes to Make in grower crops of this from to to be rent)  Phillips Petroleum Co.  Well presence at the Transporter of County See See See See See Adeless Allowed French See See See See See See See See See Se		Recompletion	Oil Dry Go	From: Sun			
State "A" A/C   66   Langile Mattix 7 RV.Q.Cryb   State, Teleptor Fee State   M2 2A							
Designate Type of Completion - (X)   Completion - (X)   Completion - (X)   Completions   Completio	II.	Lease Name	Well No. Pool Name, Including F		_ease .40.		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    New Pool of Authorized Transporter of Completion   CX   or Condension   P.O. BOX 1510   Michael approved copy of this form is to be send.    Texas New Mexico O Pipeline   P.O. BOX 1510   Michael approved copy of this form is to be send.   Texas New Mexico O Pipeline   P.O. BOX 1510   Michael approved copy of this form is to be send.   Phillips Petroleum Co.   P.O. BOX 1510   Midland, Texas   Principles   P.O. BOX 1510   Midland, Texas   P.O. BOX 1510   Midland, P.O. BOX 15		Location			ordicriee State NM 2A		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes of Authorises Consequence of City (X) or Condescence Population  Torkas Now Mark Loc Pipulaine  P.O. Box 1510, Midland, Torkas  Nesses of Authorises Transporter of Consequence Gas (X) or Dry Gas Address (fine address to which approved copy of this form is to be sent)  Phillips Petroleum Co.  Phillips Petroleum Co.  Phillips Petroleum Co.  Phillips Petroleum Co.  P.O. Box 1510, Midland, Torkas  Address (fine address to which approved copy of this form is to be sent)  P.O. Box 6666, Odessa, Torkas  If well produces oil or liquids.  It was produced oil or fine and the form any other lease or pool, give comminging order number:  IV. COMPLETION DATA  Designate Type of Completion = (X)  Tubing		Unit Letter D : 60	60 Feet From The North Lir	ne and 660 Feet From	n The West		
Note of Authorized Transporter of Oil X		Line of Section 13 To	wnship 23-S Range	36-Е , <sub>NМРМ</sub> , Lea	County		
Texas New Mexico Pipeline Nees of Authorised Franciscopies Gos (X) or Dry Oss	III.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Phillips Petroleum Co.  If well produces all or liquids, Christ Sec. Twp. Pop. 10 as a setually connected? When converted the setual production is comminged with that from any other lease or pool, give comminging order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Campl. Ready to Prod.  Date Spudded  Date Campl. Ready to Prod.  Elevations (DB, RKB, RT, CR, etc., Name of Producing Formation Top Cil/Gas Pay Tubing Dapit  Perforations  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  OLEPTH SET DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this death on the formation of the for full 24 shows)  Producing Method (Picot, back pt.)  Casing Pressure  Actual Prod. Test: MCF/D  Length of Test  Tubing Pressure (Ehut-in)  Connected have been completed with and that the information gives above is true and complete to the best of my knowledge and belief.  Actual Prod. Test the rules and requisitions of the Oil Connervation Acct. Asst II  Title  This form is to be filled in compliance with Rule to the resting Relation of the deviation of the event of the work of the resting Rule to recognized by a babilistion of the deviation of the event of the resting Rule to recognized by a tabulation of the deviation of the event of the resting Rule to resting Ru		Texas New Mexico Pi	peline		,		
If well production is cliquide, give location of stories.  If this production is commingled with that from any other lease or pool, give comminging order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compil. Ready to Prod.  Designate Type of Completion — (X)  Date Spudded  Date Compil. Ready to Prod.  Designate Type of Completion — (X)  Date Spudded  Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation  Top COL/Gas Pary  Tubing Depth Casing Since  TUBING, CASING, AND CEMENTING RECORD  MOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allounds for the first New Oil Run To Tanas  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Chake Size  Actual Prod. During Test  Oil-Skie.  Water-Skie.  Gravity of Condensate  Actual Prod. Test-NCF/D  Length of Test  Actual Prod. Test-NCF/D  Length of Test  Sacks Cement  Discrepance (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION COMMISSION  APPROVED  1 19  This form is to be filled in compliance with Rule 1104.  TILE  This form is to be filled in compliance with Rule 1104.  Well, this form must be a recompanied by it ablastic of the desition will real to the seed to recompanied by its ablastic of the desition will real to the seed to recompanied by its ablastic of the desition will real to the seed to recompanied by the seed to recompanied		<u> </u>		i	· · · · · · · · · · · · · · · · · · ·		
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Compil. Ready to Prod.  Date Spudded  Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation Top Oil/Sas Pay Tubing Depth  Petforations  Depth. Cosing Shoe  TUBING, CASING, AND CEMENTING RECORD  NOLE SIZE  CASING & TUBING SIZE  DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be spec recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;  Date First New Oil Run To Tonks  Date of Test  Length of Test  Actual Prod. During Test  Oil. Bbis.  Casing Pressure  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION COMMISSION  APPROVED  Actual Prod. Testle-mGF/D  Length of Test  Actual Prod. Testle-mGF/D  Length of Testle-mGF/D  Costing Pressure (Shut-in)  Choke Size  Oil CONSERVATION COMMISSION  APPROVED  Actual Prod. Testle-mGF/D  Length of Testle-mGF/D		If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen		
IV. COMPLETION DATA   Designate Type of Completion — (X)   Oli Well   Gas Well   New Well   Worksover   Deepen   Plug Back   Same Restr.   Diff. Restr.			- <del></del>	<del></del>	1-9-60		
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Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Acct. Asst II  Water-Bbls.  Gas-MCF  Gravity of Condensate  Oncomessure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		OIL WELL able for this de			lift, etc.)		
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Acct. Asst II tests taken on the well in accordance with RULE 111.	Let Im fam (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
(Title)	,	Acct. Asst II	<u> </u>	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filled for each pool in multiply