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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 2A	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.		8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240		9. Well No. 66
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3389' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, installed BOP. Pulled rods, pump & tbg. Logged.
- Perforated @ 3447, 54, 60, 67, 72, 78, 88, 99, 3508, 16, 22, 26, 35, 39, 44, 49, 57'.
- Set RBP @ 3563'; Pkr @ 3400'. Spot 250 gal 15% NE, Reset pkr @ 3387'
- A/1500 gal 15% NE. Pulled tbg & pkr.
- Fraced w/5000 gal pad, 20,000 gal gelled 9# brine / 30,000# 20/40 sd. Flushed.
- Pulled RBP. Ran tbg w/SN @ 3584; tail pipe @ 3611', rods & pump.
- Placed on production and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by C.R. Tilley TITLE Area Prod. Foreman DATE 10-12-71

APPROVED BY John W. Runyan TITLE Geologist DATE OCT 13 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 12 1971

OIL CONSERVATION COMM.  
HOLLO, N. C.