			NEW mÉXIC	O OIL CON	SERVA	TION	COMMISS	ION			FORM C-103 (Rev 3-55)
								-			
		(\$	Submit to appropri	ate District O	ffice as	DUU per Con	nmission R	ule 11	(06)		
		u &	ULL COMPANY	53 SEP 10		<u> </u>	ox 1688,		bbs, Net		
Lease N. M. S	tate "A"	/a]	W.	ell No. Un 66	it Letter <b>D</b>	Section	n Township 23-		F	lange	36-E
Date Work Per	rformed		Pool		<b></b>	<u></u>	County		L.		
9/7&8/5	¥		Langlio-Mat	REPORT OF	(Cbeck	abbrobri		Lea	·		
Beginnin	ng Drilling Ope	ration		ing Test and C			Other (	Expla	in):		
🔲 Plugging	3		Rem	edial Work							
Witnessed by	xs. reg. 4 perature s	45 urve uinut	s. (3577*) 7 gel. Pumped y after 12 h es before & a Lambeth	plug to 3	517 9 cemen Ling of	11:15 t @ 22 ut cem	P.M. 9/ 60°. pre ent. Te	7/59 seur st 0	ed up on		
			FILL IN BEL								
DEEler		<u> </u>		ORIGINAL	WELL	DATA			•••••		
D F Elev.		ΤD		PBTD			Producin	g inter	val	Com	pletion Date
Tubing Diame			Tubing Depth		Oil String Diam		eter Oil :		Oil String	String Depth	
Perforated Int	erval(s)										
Open Hole Inte	erval		· · · · · · · · · · · · · · · · · · ·		Produc	ing Form	ation(s)				
			T	RESULTS	OF WOR	KOVER					
Test	Date of Test		Oil Production BPD	Gas Produ MCFI			Production BPD	Cu	GOR bic feet/Bbi		Gas Well Potential MCFPD
Before Workover											
After Workover											
	OIL CONSI	ERVA	FION COMMISSION		I her to th	eby certi e best of	fy that the i my knowled	nforma ge.	tion given a	bove	is true and complete
Approved by	1.4				Name	0	1		$\langle \rangle$	\$	/
Title			+ f - f - 45 k	<u> </u>	Posit		oleum Er				
Date					Comp	any	s Pacifi	Ť		Co	BRANV

Iame of Company         Taxas Pacific Coal & Oil Company         Lease         State MA" A/c-1         Data Work Performed       Pool         9/1/59 - 9/3/59       Langl         THIS I         I Beginning Drilling Operations       I C         Plugging       R         Detailed account of work done, nature and quantity         Spudded at 4:30 P.M. 9/1/59         Set at 333'. Commented w/34         Pumped plug to 293' at 121         After 24 hours tested cash         Test 0.K.	Well No. Well No. Ur 66 Ur 67 67 67 67 67 67 67 67 67 67	ised, and results obtained. <b>jts. 9-5/8, 36#, J-55 casing (323*).</b> <b>g. neat + 4% gel. and 2% calcium chlorid</b>		
Targe Pacific Coal & Oil Company         ease         Biste WAT A/c-1         atty Work Performed 59         Pool       Lang         J Beginning Drilling Operations       I C         Plugging       R         Detailed account of work done, nature and quantity         Spudded at 4:30 P.M. 9/1/59         Set at 333'. Comented v/30         Pumped plug to 293' at 121;         After 24 hours tested casin         Test O.K.         Witnessed by         Jarry Baker & Jarry Lambeth         Fill IN B         D F Elev.       T D         Tubing Diameter       Tubing Depth         Perforated Interval       Oil Product         Before       Workover         After       Interval	Well No. Ur 66 Le-Mattix S A REPORT OF asing Test and C emedial Work r of materials use 9. Ran 10 4 30 A.M. 9/2	Address 1958 SEP A AM NO MARCO Unit Letter Section Township Range D 13 23-5 36-E County Lea OF: (Check appropriate block) I Cement Job Other (Explain): nsed, and results obtained. Jts. 9-5/8, 36#, J-55 casing (323*). g. neat + 4% gel. and 2% calcium chloride 2/59. Cement circulated.		
Targe Pacific Coal & Oil Company ease         State "A" A/c-l ate Work Performed 9/1/59 - 9/3/59         Pool       Iang)         THIS I       THIS I         I Beginning Drilling Operations       I C         Plugging       R         Detailed account of work done, nature and quantity         Spudded at 4:30 P.M. 9/1/59         Set at 333'. Commented v/30         Pumped plug to 293' at 121;         After 24 hours tested cash         Test O.K.         Witnessed by         Jarry Baker & Jarry Laubeth         FILL IN B         D F Elev.       T D         Tubing Diameter       Tubing Depth         Perforated Interval(s)       Open Hole Interval         Dest of Test       Date of Test         Before       Workover         After       I	S A REPORT OF asing Test and C emedial Work of materials use B. Ran 10 30 A.M. 9/2/	Unit Letter Section Township. Range 36-R County Lea OF: (Check appropriate block) I Cement Job Other (Explain): used, and results obtained. Jts. 9-5/8, 36#, J-55 casing (323 <sup>+</sup> ). g. neat + 4% gel. and 2% calcium chloride 2/59. Cement circulated.		
Blate "A" A/o-1         ate Work Performed       Pool         ate Work Performed       Pool         Jate Work Performed       THIS I         THIS I       THIS I         The genning Drilling Operations       TO         Plugging       R         Detailed account of work done, nature and quantity         Spudded at 4:30 P.M. 9/1/55         Set at 333'. Commented w/34         Pumped plug to 293' at 12:         After 24 hours tested cash         Test O.K.         Witnessed by         Jarry Baker & Jarry Lameth         FILL IN B         D F Elev.       T D         Tubing Diameter       Tubing Depth         Perforated Interval(s)       Open Hole Interval         Defeore       Workover         After       Value of Test	S A REPORT OF asing Test and C emedial Work of materials use B. Ran 10 30 A.M. 9/2/	Unit Letter Section Township. Range 36-R County Lea OF: (Check appropriate block) Cement Job Other (Explain): ised, and results obtained. Jts. 9-5/8, 36#, J-55 casing (323*). g. neat + 4% gel. and 2% calcium chloride 2/59. Cement circulated.		
ate Work Performed 9/1/59 - 9/3/59       Pool         THIS I         I lang         THIS I         I       Beginning Drilling Operations       I       C         Plugging       I       R       I       C         etailed account of work done, nature and quantity       Spudded at 4:30 P.M. 9/1/59       Set at 333'. Cemented v/33         Pumped plug to 293' at 12:1       After 24 hours tested cash       Test O.K.         After 24 hours tested cash       Test O.K.       Fill IN B         D F Elev.       T D       Tubing Diameter       Tubing Depth         Perforated Interval(s)       Open Hole Interval       Oil Product BPD         Before       Workover       After       I	A REPORT OF asing Test and C emedial Work of materials use <b>9.</b> Ran 10 <b>30</b> A.M. 9/2/	County Lea DF: (Check appropriate block) I Cement Job Other (Explain): ised, and results obtained. Jts. 9-5/8, 36#, J-55 casing (323*). g. neat + 4% gel. and 2% calcium chloride 2/59. Cement circulated.		
THIS I         Beginning Drilling Operations         Plugging         etailed account of work done, nature and quantity         Spudded at 4:30 P.M. 9/1/55         Set at 333'. Commented v/33         Pumped plug to 293' at 12:         After 24 hours tested cash         Test 0.K.         Witnessed by         Jarry Reker & Jerry Lembeth         FILL IN B         D F Elev.         T D         Tubing Diameter         Perforated Interval(s)         Open Hole Interval         Before         Workover         After	S A REPORT OF asing Test and C emedial Work of materials use 9. Ran 10 30 A.M. 9/2/	DF: (Check appropriate block) Cement Job Other (Explain): ised, and results obtained. jts. 9-5/8, 36#, J-55 casing (323*). g. neat + 4% gel. and 2% calcium chloride 2/59. Cement circulated.		
Beginning Drilling Operations       Image: Comparison of the second of the	asing Test and C emedial Work of materials use <b>9. Ran 10</b> <b>30 A.M. 9/2</b>	Other (Explain): I Cement Job Other (Explain): I cement sobtained. Jts. 9-5/8, 36#, J-55 casing (323 <sup>+</sup> ). g. neat + 4% gel. and 2% calcium chloride 2/59. Cement circulated.		
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Spudded at 4:30 P.M. 9/1/59         Set at 333'. Commented v/39         Pumped plug to 293' at 121:         After 24 hours tested cash         Test O.K.         Witnessed by         Jarry Ecker & Jerry Lesheth         FILL IN B         D F Elev.         Tubing Diameter         Tubing Diameter         Tubing Diameter         Test         Date of         Test         Before         Workover         After	7 of materials use 9. Ran 10 ( 00 sxs. Per 30 A.M. 9/2/	jts. 9-5/8, 36#, J-55 casing (323*). g. neat + 4% gel. and 2% calcium chloride 2/59. Cement circulated.		
Spudded at 4:30 P.M. 9/1/55         Set at 333'. Commented w/34         Pumped plug to 293' at 12:2         After 24 hours tested cash         Test 0.K.         Witnessed by         Jarry Reker & Jerry Lembeth         Fill IN B         D F Elev.       T D         Tubing Diameter       Tubing Depth         Perforated Interval(s)         Open Hole Interval         Test       Date of Test         Before       Workover         After       Her before	9. Ran 10 ( 00 sos. reg. 30 A.M. 9/2/	jts. 9-5/8, 36#, J-55 casing (323*). g. neat + 4% gel. and 2% calcium chloride 2/59. Cement circulated.		
Jerry Reker & Jerry Lembeth FILL IN B D F Elev. T D Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval Test Date of Oil Product Before Workover Oil Product BPD				
Jerry Reker & Jerry Lembeth FILL IN B D F Elev. T D Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval Test Date of Oil Product BPD Before Workover Oil Product BPD	Position	Company		
FILL IN B       D F Elev.     T D       Tubing Diameter     Tubing Depth       Perforated Interval(s)     Open Hole Interval       Open Hole Interval     Oil Product BPD       Before     Workover       After     Image: Constraint of the second sec	Patrol	Imm Engineers Texas Pacific Coal & Oil	Company	
Tubing Diameter     Tubing Depth       Perforated Interval(s)     Open Hole Interval       Test     Date of Test       Before     Workover       After     Open Hole Interval		EMEDIAL WORK REPORTS ONLY		
Tubing Diameter     Tubing Depth       Perforated Interval(s)     Open Hole Interval       Test     Date of Test       Before     Workover       After     Open Hole Interval	PBTD	D Producing Interval Complet	ion Date	
Perforated Interval(s) Open Hole Interval Test Date of Oil Product Before Workover After		Oil String Diameter Oil String Depth		
Open Hole Interval Test Date of Oil Product Before Workover After		Oil String Diameter Oil String Depth	on oning ocpui	
Test     Date of Test     Oil Product BPD       Before Workover				
Test     BPD       Before     Workover       After     Image: Constraint of the second se		Producing Formation(s)		
Test Test BPD Before Workover After	RESULT	TS OF WORKOVER		
Workover After		ProductionWater ProductionGORGaCFPDBPDCubic feet/Bbl	s Well Potenti MCFPD	
			true and com	
OIL CONSERVATION COMMIS		I van de site de la competion sizen above is	true une comp	
Approved by	SION	I hereby certify that the information given above is to the best of my knowledge.	7	
Title Title	SION	I hereby certify that the information given above is to the best of my knowledge.	7	
Date	SION	to the best of my knowledge.	7	