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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 9 11 01 AM '66

5. Indicate Type of Lease State <u>12</u> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 2A
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/c-1
9. Well No. 71
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXAS PACIFIC OIL COMPANY
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23</u> RANGE <u>36</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3371'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled rods and tubing.
2. Perforated 3426-54-61-76-95-3505-15' w/1 3/8" SPF.
3. Plugged back w/plaster sd. 3589-3557'. Spotted 200 gal. acid across perms.
4. Acidized w/1000 gal. NE acid and balls.
5. Water fraced w/5000 gal. gelled brine w/30# WAC-9 per 1000 gal.
5000 gal. gelled brine w/10# WAC-9 per 1000 gal. + 1/2# 20/40 sd.
5000 gal. gelled brine w/10# WAC-9 per 1000 gal. + 1# 20/40 sd.
5000 gal. gelled brine w/10# WAC-9 per 1000 gal. + 1 1/2# 20/40 sd.
6. Displaced w/5260 gal. flush.
7. Reversed 51' sd.
8. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Arthur Stang</i></u>	TITLE <u>Ares Superintendent</u>	DATE <u>6-7-66</u>
APPROVED BY <u><i>John A. Stang</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		