| Terms Pacific Coal and Gil Company       Product Performed       Product Performed       Pool       Pool       Pool       Pool       Country       Range         Work Performed       Pool       Immediate Pool       Country       Immediate Pool       State "Aw A/e-1       Pool       Country       Immediate Pool       36-E         Work Performed       Pool       Immediate Pool       Country       Immediate Pool       Immediate Pool       36-E         Werk Not Performed       Pool       Immediate Pool       Country       Immediate Pool       36-E         Werk Not Performed       Pool       Immediate Pool       Country       Immediate Pool       36-E         Beginning Drilling Operations       Casing Test and Cement Job       Other (Explain):       Immediate Pool       Other (Explain):         Plugging       Remediat Work       Remediate Work       Other (Explain):       Immediate Pool       Other (Explain):         1.       Killed well, rigged up cable tool and reverse unit.       Set Bakor Hodel K Betiner @ 3520" and equeesed open hole W/325 srs. reg. and 4%         Gel. In four stages.       Immediate Pool       Set Bakor How Research end 5 sts.       Set Bakor How Research end 5 sts.         6.       Cemented W/ 15 sts. Bag. and reverse end end 5 sts.       Set Bakoutin tested liner @ 1000 gai for 30 win. an | of Company<br>Texas Pacific Coal and Oil Company       Address       Individe the section<br>P. O. Bar 1655 Habbs, New Marico         State "A" A/e-1       Well No.       Unit Letter       Section Township       Range<br>36-3         Well No.       Unit Letter       Section Township       Range<br>36-3         Well No.       Unit Letter       Section Township       Range<br>36-3         Well No.       Ianglis-Mathix       Ianglis-Mathix       Ianglis-Mathix         2-6-61to 4-20-61       Ianglis-Mathix       Ianglis-Mathix       Ianglis-Mathix         Plugging       Casing Test and Cement Job       Other (Explain):         Plugging       Immedial Work       County       Ianglise dup cable tool and reverse unit.         2.       Brilled well, rigged up cable tool and reverse unit.       Set Baker Hodel K Betimer @ 320' and equased open hole W/325 sms. reg. and 4%<br>Gel. in four stages.         4.       Brilled out retainer and cement from 3300'-3596'.       Set @ 3597'.         5.       Ran 3 jts. (97') 5-2" , 14%, Liner from 3500'-3596'.       Set @ 3597'.         6.       Commend W 15 sms. Bag. and reversed out 5 sms.       Set @ 3597'.         7.       Brilled out retainer @ 100 pei for 30 min. and balled dry.         8.       Brilled out through liner from 3597' - 3646' and seeb tested.         9.       Ban 2" tubing set @ 362' and S0T W | of Company<br>Texas Pacific Coal and Oil Company       Address       I. 14703 f. 1474 Action         Texas Pacific Coal and Oil Company       P. O. Bar 1658a Habbs, New Marieo         State "MA" A/e-1       Valt No.       Unit Letter       Section Township       Range         Wolt Performed       Pool       2-5-61to 4-20-61       Ianglis-Mathix       County       Iang         Deginning Drilling Operations       Casing Test and Cement Job       Other (Explain):       Presson         Plugging       Remedial Work       Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work       Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work       Casing Test and Cement Job       Other (Explain):         State Baker Hodel K Hattiner @ 3320' and squeezed open hole W/325 exp. reg. and 4%       Gel. in four stages.         A. Brilled out retainer and cement from 3500'-3596'.       Set Baker Hodel K Hattiner @ 320' and syme state diary.         State 2       (Grift Action from 3500'-3597'.       Set @ 3597'.         Gel. in four stages.       Torm 3500'-3596'.       Set Baker Hodel K Hattiner @ 1000 psi for 30 min. and bailed dry.         Ban 2 " tubing set @ 3620' and set Minor-Freesed interval from 3615' - 3620' W/3# 3cha       Set Baker Hodel Liner from 3597' - 3646' and sen bailed dry.         Ban 2 <sup>m</sup> tubing set @ 362' and SOT   
   
   
   
   
   
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| Terms Pacific Coal and Gil Company       Product Performed       Product Performed       Pool       Pool       Pool       Pool       Country       Range         Work Performed       Pool       Immediate Pool       Country       Immediate Pool       State "Aw A/e-1       Pool       Country       Immediate Pool       36-E         Work Performed       Pool       Immediate Pool       Country       Immediate Pool       Immediate Pool       36-E         Werk Not Performed       Pool       Immediate Pool       Country       Immediate Pool       36-E         Werk Not Performed       Pool       Immediate Pool       Country       Immediate Pool       36-E         Beginning Drilling Operations       Casing Test and Cement Job       Other (Explain):       Immediate Pool       Other (Explain):         Plugging       Remediat Work       Remediate Work       Other (Explain):       Immediate Pool       Other (Explain):         1.       Killed well, rigged up cable tool and reverse unit.       Set Bakor Hodel K Betiner @ 3520" and equeesed open hole W/325 srs. reg. and 4%         Gel. In four stages.       Immediate Pool       Set Bakor How Research end 5 sts.       Set Bakor How Research end 5 sts.         6.       Cemented W/ 15 sts. Bag. and reverse end end 5 sts.       Set Bakoutin tested liner @ 1000 gai for 30 win. an | Texas Pacific Coal and Oil Company       Pace to the Section Township       Range         State "A" A/e-1       Veil No.       Vait Letter       Section Township       Range         Work Performed       Pool       Imagia Section Township       36-3       36-3         Work Performed       Pool       Imagia Section Township       36-3         Work Performed       Pool       County       Imagia Section Township       36-3         Work Performed       Imagia Section Township       County       Imagia Section Township       36-3         Work Performed       Imagia Section Township       Imagia Section Township       36-3       36-3         Work Performed       Imagia Section Township       Imagia Section Township       Imagia Section Township       36-3         Pulgging       Casing Test and Cement Job       Other (Explain):       Imagia Section Township       Imagia Section Township         Plugging       Remedial Work       Section Township       Other (Explain):       Imagia Section Township       Imagia Section Township         Id account of work done, nature and quantity of materials used, and results obtained.       Imagia Section Town 3562-671 and sequessed open hole W/325 sers. reg. and 4%       Gel. in four stages.          Brilled out rotainer and common from 3500*-3597*. Set @ 3597*.       Set @ 3597*.       <                           | Texas Pacific Coal and Oil Company       F. C. Use Construction       Range         State "A" A/e-1       Ti       Ti       Section Township       Range         Work Performed       Pool       Image: Section Township       36-5         Work Performed       Pool       Image: Section Township       36-5         Deginning Drilling Operations       Casing Test and Cement Job       Other (Explain):         Plugging       Image: Remedial Work       Other (Explain):         Plugging       Image: Remedial Work       Other (Explain):         11ed account of work done, nature and quantity of materials used, and results obtained.       Drilled Hudromite plug from 3562-67' and eleaned out to 3594'.         2.       Drilled Hudromite plug from 3562-67' and eleaned out to 3594'.       Set Baker Model K Betiner @ 3320' and squaessed open hole W/325 are. reg. and 4%         Gel. In four stages.       .       Netlied out retainer and commant from 3320' - 3596'.         5.       Ran 3 jts: (97') 5-2 <sup>3n</sup> , J&#, Limer from 3500'-3597''. Set @ 3597'.         6.       Cemented W/ 15 are. Bag. and reversed out 5 are.         7.       Drilled out and tested limer # 0000 psi for 30 min. and balled dry.         8.       Ran Gemma Ray Acoustie Leg and Yibro-Fraced interval from 3615' - 3620' W/3# 3cha         10.       Ran Gemma Ray Acoustie Leg and Yibro-Fraceed interval from 3615' - 3620' W/3# 3cha</td</th></tr><tr><th>State "A" A/e-1       71       N       13       23-S       36-E         Work Performed       Pool       County       County       Image: County       Image: County         2-6-61to A-20-61       His Is A REPORT OF: (Check appropriate block)       Image: Check appropriate block)       Image: Check appropriate block)         Beginning Drilling Operations       Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work       Other (Explain):         iled account of work does, mature and quantity of materials used, and results obtained.       Drilled Hudromite plug from 3562-67* and eleaned out to 3594*.         2.       Drilled Hudromite plug from 3562-67* and eleaned out to 3594*.       Set Baker Hodel K Betimer @ 3320* and equessed open hole W/325 sns. reg. and 4%         Gel. in four stages.       Image: Check appropriate block appropris appropris block appropriote block appropriate block appropriate</th><th>State "A" A/e-1       71       N       13       23-S       36-S         Work Performed       A-6-Gito &-20-Gito       Langlia-Mattix       Langlia-</th><th>State "A" A/e-1       71       N       13       23-S       36-S         Work Performed       Pool       County       Langlie-Mattix       County         3-6-Gito k-20-61       Ianglie-Mattix       County       Ianglie-Mattix       Ianglie-Mattix         Deginning Drilling Operations       Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work         Plugging       Remedial Work         1.       Killed well, rigged up eable tool and reverse unit.         2.       Drilled Hudromite plug from 3562-67° and eleaned out to 359%'.         3.       Set Baker Model K Betimer @ 3320° and equeezed open hole W/325 ers. reg. and 4%         Gel. in four stages.       .         4.       Drilled out retainer and cement from 3320° - 3596°.         5.       Ran 3 tis. (97°) 5-2° , 14%, Idmer from 3500°-3597°. Set @ 3597°.         6.       Gemented W/ 15 sms. Beg. and reversed sut 5 sms.         7.       Drilled out through liner from 3597° - 3646° and smab tested.         9.       Ran Cemma Ray Accoustie Leg and Vibro-Fraced interval from 3615° - 3620° W/3# 3cha         10.       Ran Gemma Ray Accoustie Leg and Vibro-Fraced interval from 3615° - 3620° W/3# 3cha         11.       Ran Cemma Ray Accoustie Leg and Vibro-Fraced interval from 3615° - 3620° W/3# 3cha         11.       <t</th></tr><tr><th>Work Performed       Pool       Ianglis-Mattix       Ianglis-Mattix       Ianglis-Mattix         THS IS A REPORT OF: (Cbeck appropriate block)       THIS IS A REPORT OF: (Cbeck appropriate block)       Other (Explain):         Plugging       Remedial Work       Other (Explain):         Plugging       Remedial Work       Other (Explain):         Ide account of work done, nature and quantity of materials used, and results obtained.       It.         2. Drilled Hudromite plug from 3562-67' and eleaned out to 3594'.       Set Baker Model K Batimer @ 3320' and equested open hole W/325 srs. reg. and 4%         Gel. in four stages.       Bernilled out retainer and commant from 3300'-3597'. Set @ 3597'.       Set @ 3597'.         5. Ran 3 jts. (97') 5-2", 1%%, Liner from 3500'-3597'. Set @ 3597'.       Set @ 3620' and seabt tested.         7. Drilled out and tested liner @ 1000 pxi for 30 min. and bailed dry.         8. Drilled out through liner from 3597' - 3646' and seab tested.         9. Ban 2" tubing set @ 3620' and seidised W/1000 gal HEC and seab tested.         9. Ban 2" tubing set @ 3621' and SOT W/10,000 gal & 10,000 # and seab tested.         10. Ran Gemma Ray Acoustic Leg and V/10,000 gal & 10,000 # and seabt tested.         11. Ran 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and seabt tested.         12. Resovered 409 bbls load oil. 197 bbls. to remover.       Company         Destion         P</th><th>Work Performed       Pool       Langlig-Mattix       Langlig-Mattix       Langlig-Mattix         THIS IS A REPORT OF: (Cbeck appropriate block)       THIS IS A REPORT OF: (Cbeck appropriate block)         Beginning Drilling Operations       Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work       Other (Explain):         Plugging       Remedial Work       Other (Explain):         2. Brilled Hudromite plug from 3562-67* and eleaned out to 3594*.       Set Baker Hodel K Batiner @ 3320* and sequested open hole W/325 stme. reg. and 4%         Gel. in four stages.       Beginning trom 3562-67* and eleaned out to 3594*.       Set Baker Hodel K Batiner @ 3320* and sequested open hole W/325 stme. reg. and 4%         Gel. in four stages.       Begin 3 ftbe: (97*) 5-2**, 14%, Linner from 3500*-3597*. Set @ 3597*.       Set @ 3597*.         5. Ran 3 ftbe: (97*) 5-2**, 14%, Linner from 3500*-3597*. Set @ 3597*.       Set @ 3500* and set & 3500*-3597*.       Set @ 3597*.         6. Commented W/ 15 stme. Beg. and reversed out 5 stme.       To 30 min. and bailed dry.       Set @ 3500* and set & 3500* and set & 3615* - 3620* W/3# 3chail         10. Ran Gemma Ray Accountie Leg and Throw 710,0000 gal MEC and swab tested.       Becoversed 409 bbls load oil. 197 bbls. to reverser.       (company         Company         Beker       Position         Bistrist Engineer       Company</th><th>Work Performed       Pool       Immolia-Mattix       Immolia         2.6-Cito 4-20-Ci       THIS IS A REPORT OF: (Check appropriate block)         Beginning Drilling Operations       Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work       Other (Explain):         Plugging       Remedial Work       Other (Explain):         Plugging       Remedial Work       Other (Explain):         2.6       Drilled Hudromite plug from 3562-67* and eleaned out to 3594*.         3.       Set Baker Hodel K Betimer @ 3320* and equessed open
hole W/325 sxs. reg. and 4%         Gel. in four stages.       Immol treatmer and comment from 3320* - 3596*.         5.       Han 3 jis. (97*) 5-2**, 14%, Liner from 3500*-3597*. Set @ 3597*.         6.       Cemented W/ 15 sxs. Bag. and reversed out 5 sxs.         7.       Brilled out and tested liner @ 100 psi for 30 min. and bailed dry.         8.       Drilled out through liner from 3597* - 366* and swab tested.         9.       Ran 2* tubing set @ 3620* and acidised W/1000 gal NEC and swab tested.         10.       Ran Gemma Ray Acoustic Leg and Wibro-Framed Interval from 3615* - 3620* W/3# 3chas         11.       Ran 2* tubing set @ 3612* and S0T W/10,000 gal & 10,000 # and swab tested.         12.       Ran Gemma Ray Acoustic Leg and Wibro-Framed Interval from 3615* - 3620* W/3# 3chas</th></tr><tr><td>THIS IS A REPORT OF: (Cbeck appropriate block)         Beginning Drilling Operations       Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work         Iled account of work done, nature and quantity of materials used, and results obtained.         1.       Killed well, rigged up cable tool and results obtained.         2.       Drilled Hudromite plug from 3562-67" and eleaned out to 359%'.         3.       Set Baker Hodel K Batimer @ 3320" and squeezed open hole W/325 ers. reg. and 4% (Gel. in four stages.         4.       Drilled out retainer and cement from 3500"-3597". Set @ 3597".         5.       Ran 3 jts. (97") 5-2", 14#, Liner from 3500"-3597". Set @ 3597".         6.       Cemented W/ 15 srs. Reg. and reversed out 5 srs.         7.       Drilled out and tested liner @ 1000 pei for 30 min. and bailed dry.         8.       Drilled out through liner from 3597" - 3646' and stab tested.         9.       Ran 2" tubing set @ 3620" and acidised W/1000 gal MEC and stab tested.         9.       Ran 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and stab tested.         10.       Ran Gemma Ray Accoustic Leg and Winre-Fraced interval from 3615" - 3620" W/3# 3char         11.       Ran 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and stab tested.         12.       Ren 2" tubing set @ 3612' and SOT W/10,000 gal & 20,000 # and stasted.         <td colspan</td><td>THIS IS A REPORT OF: (Cbeck appropriate block)         Beginning Operation:         Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work         Plugging       Remedial Work         iled account of work done, nature and quantity of materials used, and results obtained.         1.       Killed well, rigged up cable tool and reverse unit.         2.       Drilled Hudromite plug from 3562-67? and eleaned out to 3594?.         3.       Set Baker Model K Betimer @ 3320? and squeezed open hole W/325 erg. reg. and 4%         Gel. in four stages.       .         4.       Brilled out retainer and comment from 3500*-3597*. Set @ 3597*.         5.       Ban 3 jts. (97*) 5-2**, 14%, Liner from 3500*-3597*. Set @ 3597*.         6.       Cemented W/ 15 stor. Bag. and reversed out 5 stor.         7.       Brilled out and tested liner @ 1000 psi for 30 min. and bailed dry.         8.       Drilled out through liner from 3597* - 546* and stab tested.         9.       Ran Gamma Ray Acoustic Leg and Vibro-Fraced interval from 3615* - 3620* W/3# 3chai         10.       Ran Gamma Ray Acoustic Leg and Vibro-Fraced interval from 3615* - 3620* W/3# 3chai         11.       Ban 2* tubing set @ 3612* and SOT W/10,0000 gal & 10,000 # and strab tested.         Recovered 409 bbls load oil. 197 bbls. to revereer.         <td cols</td><td>THIS IS A REPORT OF: (Check appropriate block)         Beginning Drilling Operations         Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work         iled account of work done, nature and quantity of materials used, and results obtained.         1.       Killed well, rigged up eable tool and reverse unit.         2.       Drilled Hudromite plug from 3562-67" and eleaned out to 3594".         3.       Set Baker Model K Betimer @ 3320" and equessed open hole W/325 srs. reg. and 4% Gel. in four stages.         4.       Brilled out retainer and comment from 3320" - 3596".         5.       Run 3 jts. (97") 5-2", 14%, Liner from 3500-3597". Set @ 3597".         6.       Commented W/ 15 mrs. Beg. and reversed out 5 srs.         7.       Brilled out and tested liner @ 1000 psi for 30 min. and bailed dry.         8.       Brilled out through liner from 3597" - 3646" and sreab tested.         9.       Ban 2" tubing set @ 3622" and soft Winco-Fraced interval from 3615" - 3620" W/3# 3cha         10.       Run Gamma Ray Acoustic Log and Vibro-Fraced interval from 3615" - 3620" W/3# 3cha         11.       Ran Gamma Ray Acoustic Log and SOT W/10,0000 gal & 10,000 # and swab tested.         12.       Recovered 409 blis load oil. 197 bbls. to reverver.         (cont*d)       Position          Texas Facific Gaal and Oil Co.</td></tr><tr><td>Beginning Drilling Operations Charge Carling File and control of the second state of t</td><td>Beginning Drilling Operations Plugging Remedial Work Plugging Remedial Work Remedial Remedial Work Remedial Work Remedial Remedial Remedial Work Remedial Remedial Remedial Remedial Work Remedial R</td><td>Beginning Drilling Operations Remedial Work<br>Plugging Remedial Work<br>iled account of work done, nature and quantity of materials used, and results obtained.<br>1. Killed well, rigged up cable tool and reverse unit.<br>2. Drilled Hudromite plug from 3562-67' and eleaned out to 3594'.<br>3. Set Baker Model K Betimer @ 3320' and equeezed open hole W/325 ers. reg. and 4%<br>Gel. in four stages.<br>4. Brilled out retainer and commant from 3320' - 3596'.<br>5. Ban 3 jts. (97') 5-2", 14#, Liner from 3500'-3597'. Set @ 3597'.<br>6. Gemented W/ 15 zns. Bag. and reversed out 5 zrs.<br>7. Brilled out and tested liner @ 1000 psi for 30 min. and bailed dry.<br>8. Drilled out through liner from 3597' - 3646' and swab tested.<br>9. Ran 2" tubing set @ 3620' and softisce W/1000 gal HEC and swab tested.<br>10. Ran Gemma Ray Acoustis Leg and Ylbro-Fraced interval from 3615' - 3620' W/3# 3chs<br>11. Ban 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and swab tested.<br>12. Ban 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and swab tested.<br>13. Ban 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and swab tested.<br>14. Ban 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and swab tested.<br>15. Ban 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and swab tested.<br>16. Ban 5" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and swab tested.<br>17. Belowered 409 bbls load oil. 197 bbls. to reverse.<br>(cont'd)<br>nessed by<br>B. D. Baker Position Company Taxas Pacific Geal and Oil Co.<br>FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ONLY</td></tr><tr><td>Hegenson of work done, nature and quantity of materials used, and results obtained.          1.       Killed well, rigged up cable tool and reverse unit.         2.       Drilled Hudromite plug from 3562-67' and eleaned out to 3594'.         3.       Set Baker Hodel K Betimer @ 320' and equesced open hole W/325 ers. reg. and 4% Gel. in four stages.         4.       Drilled out retainer and comment from 3320' - 3596'.         5.       Ran 3 jts. (97') 5-2", 14%, Liner from 3500'-3597'. Set @ 3597'.         6.       Gemented W/ 15 srs. Bag. and reversed out 5 srs.         7.       Brilled out and tested liner @ 1000 ped for 30 min. and bailed dry.         8.       Drilled out through liner from 3597' - 3646' and swab tested.         9.       Ran 2" tubing set @ 3620' and acidised W/1000 gal MEC and swab tested.         10.       Ran Genma Ray Acoustic Leg and Vibre-Fraced interval from 3615' - 3620' W/3# 3char         11.       Ran 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and swab tested.         Company         District Engineer         Company         Position         District Engineer         Company         Position         Bistrict Engineer         Company         Position         Bistrict Engineer</td><td>Ilegans         iled account of work done, nature and quantity of materials used, and results obtained.         1. Killed Well, rigged up cable tool and reverse unit.         2. Brilled Hudromite plug from 3562-67* and cleaned out to 3594*.         3. Set Baker Hodel K Betimer @ 3320* and squeezed open hole W/325 are. reg. and 4% Gel. in four stages.         4. Brilled out retainer and comment from 3320* - 3596*.         5. Ran 3 jts. (97*) 5-3* , 14%, Liner from 3500*-3597*. Set @ 3597*.         6. Commented W/ 15 are. Bag. and reversed sut 5 are.         7. Brilled out and tested liner @ 1000 psi for 30 win. and bailed dry.         8. Brilled out through liner from 3597* - 3666* and smab tested.         9. Ran 2* tubing set @ 3620* and acidized W/1000 gal MEC and smab tested.         10. Ran Gemma Ray Accountie Leg and Vibro-Fraced interval from 3615* - 3620* W/3# 3chai         10. Ran Gemma Ray Accountie Leg and Vibro-Fraced interval from 3615* - 3620* W/3# 3chai         11. Ran 2* tubing set @ 3612* and soft W/10,000 gal & 10,000 # and smab tested.         12. Ran 2* tubing set @ 3612* and Soft W/10,000 gal & 10,000 # and smab tested.         Company         Texas Facific Geal and Oil Co.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         Completion Date         PBTD</td><td>Integents iled account of work done, nature and quantity of materials used, and results obtained. 1. Killed well, rigged up cable tool and reverse unit. 2. Drilled Hudromite plug from 3562-67! and eleaned out to 3594'. 3. Set Baker Hodel K Betiner @ 3320' and equeezed open hole W/325 ers. reg. and 4% Gel. in four stages. 4. Brilled out retainer and commant from 3320' - 3596'. 5. Ran 3 jts. (97') 5-2<sup>in</sup>, 14%, Liner from 3500'-3597'. Set @ 3597'. 6. Commanted W/ 15 ers. Reg. and reversed out 5 ers. 7. Brilled
out and tested liner @ 1000 psi for 30 min. and bailed dry. 8. Drilled out through liner from 3597' - 3666' and swab tested. 9. Ran 2<sup>n</sup> tubing set @ 3620' and acidized W/1000 gal HEC and swab tested. 10. Ran Gemma Ray Acoustis Leg and Vibre-Fraced interval from 3615' - 3620' W/3# 3cha 11. Ban 2<sup>n</sup> tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and swab tested. B. D. Baker Position Position FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY</td></tr><tr><td>1. Killed well, rigged up cable tool and reverse unit. 2. Drilled Hudromite plug from 3562-67* and eleaned out to 3594*. 3. Set Baker Model K Betimer @ 3320* and equeened open hole W/325 ers. reg. and 45 Gel. in four stages. 4. Brilled out retainer and comment from 3320* - 3596*. 5. Ran 3 jts. (97*) 5-2* , 14*, Liner from 3500*-3597*. Set @ 3597*. 6. Cemented W/ 15 srm. Bag. and reversed out 5 srs. 7. Brilled out and tested liner @ 1000 psi for 30 min. and bailed dry. 8. Drilled out through liner from 3597* - 3646* and seab tested. 9. Ran 2* tubing set @ 3620* and acidized W/1000 gal MEC and swab tested. 10. Ran Gemma Ray Accountie Log and Vibre-Fraced Interval from 3615* - 3620* W/3# 3char 11. Ran 2* tubing set @ 3612* and SOT W/10,000 gal & 10,000 # and swab tested. B. D. Baker Position District Engineer Company Texas Facific Geal and Oil Co. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD 3500 PBTD 3500 Position District Ingineer Producing Interval Kone M. (Completion Date 1/20/61)</td><td>1. Killed well, rigged up cable tool and reverse unit. 2. Drilled Hudromite plug from 3562-67' and eleaned out to 3594'. 3. Set Baker Hodel K Betimer @ 3320' and equeezed open hole W/325 sxs. reg. and 4% Gel. in four stages. 4. Brilled out retainer and cement from 3500'-3597'. Set @ 3597'. 5. Ran 3 jts. (97') 5-2", 14#, Liner from 3500'-3597'. Set @ 3597'. 6. Cemented W/15 sxs. Beg. and reversed out 5 sxs. 7. Brilled out and tested liner @ 1000 psi for 30 min. and bailed dry. 8. Drilled out through liner from 3597' 3646' and swab tested. 9. Ran 2" tubing set @ 3620' and acidized W/1000 gal MEC and swab tested. 10. Ran 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and swab tested. 11. Ran 2" tubing set @ 3612' and SOT W/10,000 gal & 10,000 # and swab tested. B. D. Baker Position Position Position Position Position Position Position Producing Interval Company Company Texas Facific Geal and Oil Co. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Completion Date ORIGINAL WELL DATA Completion Date Completio</td><td>1. Killed well, rigged up cable tool and reverse unit. 2. Drilled Hudromite plug from 3562-67" and eleaned out to 3594". 3. Set Baker Model K Betiner © 3320" and equeezed open hole W/325 arm. reg. and 4% Gel. in four stages. 4. Drilled out retainer and coment from 3320" - 3596". 5. Ran 3 jts. (97") 5-2", 14#, Liner from 3500"-3597". Set © 3597". 6. Cemented W/ 15 arm. Heg. and reversed out 5 arm. 7. Drilled out and tested liner © 1000 psi for 30 min. and bailed dry. 8. Drilled out through liner from 3597" - 3646" and swab tested. 9. Ban 2" tubing set © 3620" and acidized W/1000 gal HEC and swab tested. 10. Ban Gamma Ray Acoustic Leg and Vibre-Fraced interval from 3615" - 3620" W/3# 3chas 11. Ran 2" tubing set © 3612" and SOT W/10,000 gal & 10,000 # and swab tested. B. D. Baker Position Pos</td></tr><tr><th>B. D. Baker<br>B. D. Baker<br>FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY<br>ORIGINAL WELL DATA<br>PBTD<br>TD<br>Completion Date<br>1/20/61</th><th>B. D. Baker<br>B. D. Baker<br>FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY<br>ORIGINAL WELL DATA<br>ORIGINAL WELL DATA<br>Completion Date<br>1/20/61</th><th>B. D. Baker<br>FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY<br>ORIGINAL WELL DATA</th></tr><tr><th>FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA FElev. T D PBTD PBTD PBTD COD BCD Completion Date L/20/61</th><th>FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date I D PBTD Producing Interval Completion Date I DODA</th><th>FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY<br>ORIGINAL WELL DATA</th></tr><tr><th>Elev. T D PBTD Producing Interval Completion Date 1/20/61</th><th>PBTD Producing Interval Completion Date</th><th>ORIGINAL WELL DATA</th></tr><tr><th>Selev. 10 3591 None 4/20/01</th><th></th><th>Producing Interval Completion Date</th></tr><tr><th>3698 3774</th><th>F Elev. 3698 3591 None 4/20/01</th><th>Filey 10 Bone 10 All Ol</th></tr><tr><td></td><td></td><td>3591 None 4/20/01</td></tr><tr><td>Ding Diameter Tubing Depth Dil String Diameter Timer Set 0 35971</td><td>bing Diameter Tubing Depth Oil String Diameter Oil String Depth Timer Set 0 35971</td><td>F Elev.1 D36983591None1/201/01337136983591Oil String DiameterOil String Depthbing DiameterTubing DepthOil String DiameterOil String Depth</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diableter     Oil String Diableter       2*     3551     7* W/52* Laper     Liner Set @ 3597*</td><td>bing Diameter Tubing Depth Oil String Diameter Oil String Depth <b>Diameter Timer Set @ 35971</b></td><td>F Elev.         1 D         3698         3591         None         1/ 20/ 01           3371         3698         3591         None         1/ 20/ 01           bing Diameter         Tubing Depth         Oil String Diameter         Oil String Depth           21         3551         71 W/51 H Laper         Liner Set 0 35971</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diameter       21     3551     7* W/52* Liner       1     3551     7* W/52* Liner</td><td>S/L     Oil String Diameter     Oil String Diameter       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     78 W/52 Liner     Liner Set © 3597?       3585     Producing Formation(s)</td><td>F Elev.     1 D     3698     3591     None     L/ 20/ 01       3371     3698     3591     None     L/ 20/ 01       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     7* W/52* Liner     Liner Set @ 3597*       rforated Interval(s)     3585     Producing Formation(s)</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diableter     Oil String Diableter       210     3551     7" W/52" Laper     Laper       101 String Diableter     3551     Producing Formation(s)</td><td>Sta     Jore       bing Diameter     Tubing Depth       28     3551       3585     3551       3585       pen Hole Interval   Producing Formation(s)</td><td>F Elev.     I D     3698     3591     None     L/ As/ GL       3371     3698     3591     Oil String Diameter     Oil String Depth       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     7* W/52* Laper     Timer Set @ 3597*       rforated Interval(s)     3585     Producing Formation(s)       en Hole Interval     Name</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diameter       211     3551     7* W/52* Liner       213     3551     7* W/52* Liner       3585     Producing Formation(s)       and the Interval     None       35971     36981 (Squeezed off)       RESULTS OF WORKOVER       Date of     Oil Production     Gas Production       Water Production     GOR     Gas Well Potent       MCFPD     BPD     Cubic feet/Bbl     MCFPD</td><td>Sta     Oil String Diameter     Oil String Diameter     Oil String Depth       28     3551     78 W/528 Liner     Liner Set © 3597?       28     3551     78 W/528 Liner     Liner Set © 3597?       3585     Producing Formation(s)       35971     36981 (Squeesed off)       RESULTS OF WORKOVER       Date of     Oil Production     Gas Production     GOR     Gas Well Potent       MCFPD     BPD     Cubic feet/Bbl     MCFPD</td><td>See Hole Interval     Sec Hole Interval       Date of     Oil Production     Gas Production     Water Production     GOR       Barbon Contraction     Contraction     Contraction     Contraction</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diameter     I instruction       28     3551     7* W/52* Liner     Liner Set 0 3597*       iforated Interval(s)     3585     Producing Formation(s)     Immediate 0       35971     36981 (Squeezed off)     None       35971     36981 (Squeezed off)     None       Test     Date of Test     Oil Production BPD     Go R Cubic feet/Bbi       Before     0     96.99/1</td><td>Sta     Oil String Diameter     Oil String Diameter     Oil String Depth       Date of Test     Oil Production BPD     Gas Production MCFPD     Mater Production BPD     GOR Cubic feet/Bbl     Gas Well Potect       Before     0     96-99/1     96-99/1     96-99/1     96-99/1</td><td>F Elev.     I D     3698     3591     None     L/ As/ GL       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     78 W/5 1 Liner     Iner Set @ 3597!       28     3551     78 W/5 1 Liner     Iner Set @ 3597!       3585     Producing Formation(s)       een Hole Interval     Neme       35971 - 3698! (Squeesed off)     RESULTS OF WORKOVER       Test       Date of     Oil Production       BPD     MCFPD       BPD     MCFPD       BPD     Out of the BPD       Cubic feet/Bbil     MCFPD       Before     Out of the BPD</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diameter       28     3551     7* W/52* Laner     Liner Set @ 3597*       3585     Producing Formation(s)       and the interval     Name       35971 - 36981 (Squeezed off)     RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     MCFPD       Before     1/1/61     13     1248     0     96,99/1</td><td>John     Oil String Diameter     Oil String Depth       Date of<br>Test     Oil Production<br>BPD     Forduction<br>MCFPD     Production<br>BPD     Water Production<br>BPD     GOR<br>Cubic feet/Bbl     Gas Well Potect<br>MCFPD       Before<br>Workover     1/1/61     13     1248     0     96,99/1</td><td>Selev.     I D     3698     3591    
None     4/23/01       3371     Jaby Bepth     Oil String Diameter     Oil String Diameter     Oil String Depth       Junc     Junc     Junc     Junc     Junc       28     JS51     7* W/52* Laner     Dil String Depth       Jone     Junc     Junc     Junc       3585     Jone     Name     Junc       Jone     Mark     Name       JS971     J6981 (Squeezed eff)     Name       JS971     J6981 (Squeezed eff)     Name       JS971     J6981 (Squeezed eff)     Name       Test     Date of<br>Test     Oil Ptoduction<br>BPD     Gas Production<br>MCFPD     Water Production<br>BPD     GOR<br>Cubic feet/Bbi     Gas Well Pote<br>MCFPD       Before<br>Workover     1/1/61     13     124.8     0     96,99/1</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diameter       28     3551     7* W/52* Laner     Liner Set @ 3597*       3585     Producing Formation(s)       and the interval     Name       35971     36981 (Squeezed off)     Name       35971     36981 (Squeezed off)     RESULTS OF WORKOVER       Test     Date of<br>Test     Oil Production<br>BPD     Gas Production<br>MCFPD     Water Production<br>BPD     GOR<br>Cubic feet/Bbl     Gas Well Poteat<br>MCFPD       Before<br>Vorkover     1/1/61     13     1248     0     96,99/1</td><td>35/L     Jorn       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     7* W/51** Liner     Liner Set © 3597*       28     3551     7* W/51** Liner     Liner Set © 3597*       3585     Producing Formation(s)     Name       35971     3698* (Squeezed off)     RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     Go R     Gas Well Potent MCFPD       Before     1/1/61     13     1248     0     96,99/1     MCFPD       After     1/20/61     0     0     30     I hereby certify that the information given above is true and control to the best of my knowledge.</td><td>Felev.     I D     3698     3591     None     4/28/01       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth     If mer Set @ 35971       21     3551     71 W/52 H Laper     Idner Set @ 35971       28     3585       10     3585       11     11       35971     36981 (Squeezed off)       35971     RESULTS OF WORKOVER       7     Name       11     12       11     13       12     0       96,99/1     0       1     13       12     0       11     12       11     13       12     1       1     1</td></tr><tr><td>Tubing Depth Oil String Diablecer</td><td>5512 Oil String Diameter Oil String Depth</td><td>F Elev.1 D36983591None1/ 201/0133713698Oil String DiameterOil String DepthTubing Depth</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diableter     Oil String Diableter       2*     3551     7* W/52* Laper     Liner Set @ 3597*</td><td>Solution     Solution       bing Diameter     Tubing Depth       21     3551       71     W/521       1     String Diameter       0il String Diameter     Oil String Depth       1     String Depth</td><td>F Elev.         1 D         3698         3591         None         1/ 20/ 01           3371         3698         3591         None         1/ 20/ 01           bing Diameter         Tubing Depth         Oil String Diameter         Oil String Depth           21         3551         71 W/51 H Laper         Liner Set 0 35971</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diableter     Oil String Diableter       2*     3551     7* W/52* Laper     Liner Set @ 3597*</td><td>Solution     Solution       bing Diameter     Tubing Depth       21     3551       71     W/521       1     String Diameter       0il String Diameter     Oil String Depth       1     String Depth</td><td>F Elev.         1 D         3698         3591         None         1/ 20/ 01           3371         3698         3591         None         1/ 20/ 01           bing Diameter         Tubing Depth         Oil String Diameter         Oil String Depth           21         3551         71 W/51 H Laper         Liner Set 0 35971</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diableter     Oil String Diableter       2*     3551     7* W/52* Laper     Liner Set @ 3597*</td><td>Solution     Solution       bing Diameter     Tubing Depth       21     3551       71     W/521       1     String Diameter       0il String Diameter     Oil String Depth       1     String Depth</td><td>F Elev.         1 D         3698         3591         None         1/ 20/ 01           3371         3698         3591         None         1/ 20/ 01           bing Diameter         Tubing Depth         Oil String Diameter         Oil String Depth           21         3551         71 W/51 H Laper         Liner Set 0 35971</td></tr><tr><td>Diameter     Tubing Depth     Oil String Diameter       21     3551     7" W/52" Liner       1 Iner Set 0 35971</td><td>S/L     Oil String Diameter     Oil String Diameter       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       21     3551     7* 1/51** Liner     Liner Set © 3597*       rforated Interval(s)     3551     7* 1/51** Liner</td><td>F Elev.1 D36983591NoneL/ 201 GL337136983591Oil String DiameterOil String Depthbing DiameterTubing DepthOil String DiameterOil String Depth2835517* W/52* LiperLiper Set @ 3597*rforated Interval(s)35517* W/52* Liper</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diableter     Oil String Diableter       21     3551     7* W/52* Laper     Liner Set @ 3597*       iforated Interval(s)     2005     2005     2005</td><td>S/L     Oil String Diameter     Oil String Diameter       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     78 W/52 Liper     Liper Set @ 3597!       rforated Interval(s)     3551     78 W/52 Liper     Liper Set @ 3597!</td><td>F Elev.     1 D     3698     3591     None     L/ As/ GL       3371     3698     3591     Oil String Diameter     Oil String Depth       28     3551     7* W/51* Laper     Liner Set. © 3597*       rforated Interval(s)     010     551     7* W/51* Laper</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diableter     Oil String Diableter       21     3551     7* W/52* Laper     Liner Set @ 3597*       iforated Interval(s)     2005     2005     2005</td><td>S/L     Oil String Diameter     Oil String Diameter       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     78 W/52 Liper     Liper Set @ 3597!       rforated Interval(s)     3551     78 W/52 Liper     Liper Set @ 3597!</td><td>F Elev.     1 D     3698     3591     None     L/ As/ GL       3371     3698     3591     Oil String Diameter     Oil String Depth       28     3551     7* W/51* Laper     Liner Set. © 3597*       rforated Interval(s)     010     551     7* W/51* Laper</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diameter       21     3551     7* W/52* Liner       1     3551     7* W/52* Liner</td><td>S/L     Oil String Diameter     Oil String Diameter       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     78 W/52 Liner     Liner Set © 3597?       3585     Producing Formation(s)</td><td>F Elev.     1 D     3698     3591     None     L/ 20/ 01       3371     3698     3591     None     L/ 20/ 01       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     7* W/52* Liner     Liner Set @ 3597*       rforated Interval(s)     3585     Producing Formation(s)</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diameter       21     3551     7* W/52* Liner       1     3551     7* W/52* Liner</td><td>S/L     Oil String Diameter     Oil String Diameter       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     78 W/52 Liner     Liner Set © 3597?       3585     Producing Formation(s)</td><td>F Elev.     1 D     3698     3591     None     L/ 20/ 01       3371     3698     3591     None     L/ 20/ 01       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     7* W/52* Liner     Liner Set @ 3597*       rforated Interval(s)     3585     Producing Formation(s)</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diameter       21     3551     7* W/52* Liner       1     3551     7* W/52* Liner</td><td>S/L     Oil String Diameter     Oil String Diameter       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     78 W/52 Liner     Liner Set © 3597?       3585     Producing Formation(s)</td><td>F Elev.     1 D     3698     3591     None     L/ 20/ 01       3371     3698     3591     None     L/ 20/ 01       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     7* W/52* Liner     Liner Set @ 3597*       rforated Interval(s)     3585     Producing Formation(s)</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diableter     Oil String Diableter       21     3551     7* W/52* Laper     Liner Set @ 3597*       iforated Interval(s)     2005     2005     2005</td><td>S/L     Oil String Diameter     Oil String Diameter       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       28     3551     78 W/52 Liper     Liper Set @ 3597!       rforated Interval(s)     3551     78 W/52 Liper     Liper Set @ 3597!</td><td>F Elev.     1 D     3698     3591     None     L/ As/ GL       3371     3698     3591     Oil String Diameter     Oil String Depth       28     3551     7* W/51* Laper     Liner Set. © 3597*       rforated Interval(s)     010     551     7* W/51* Laper</td></tr><tr><td>Diameter     Tubing Depth  
  Oil String Diameter       21     3551     7" W/52" Liner       1 Iner Set 0 35971</td><td>S/L     Oil String Diameter     Oil String Diameter       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       21     3551     7* 1/51** Liner     Liner Set © 3597*       rforated Interval(s)     3551     7* 1/51** Liner</td><td>F Elev.1 D36983591NoneL/ 201 GL337136983591Oil String DiameterOil String Depthbing DiameterTubing DepthOil String DiameterOil String Depth2835517* W/52* LiperLiper Set @ 3597*rforated Interval(s)35517* W/52* Liper</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diableter     Oil String Diableter       2*     3551     7* W/52* Laper     Liner Set @ 3597*</td><td>Solution     Solution       bing Diameter     Tubing Depth       21     3551       71     W/521       1     String Diameter       0il String Diameter     Oil String Depth       1     String Depth</td><td>F Elev.         1 D         3698         3591         None         1/ 20/ 01           3371         3698         3591         None         1/ 20/ 01           bing Diameter         Tubing Depth         Oil String Diameter         Oil String Depth           21         3551         71 W/51 H Laper         Liner Set 0 35971</td></tr><tr><td>Ding Diameter     Tubing Depth     Oil String Diableter     Oil String Diableter       2*     3551     7* W/52* Laper     Liner Set @ 3597*</td><td>Solution     Solution       bing Diameter     Tubing Depth       21     3551       71     W/521       1     String Diameter       0il String Diameter     Oil String Depth       1     String Depth</td><td>F Elev.         1 D         3698         3591         None         1/ 20/ 01           3371         3698         3591         None         1/ 20/ 01           bing Diameter         Tubing Depth         Oil String Diameter         Oil String Depth           21         3551         71 W/51 H Laper         Liner Set 0 35971</td></tr><tr><td>bing Diameter Tubing Depth Oil String Diameter Timer Set @ 35971</td><td>bing Diameter Tubing Depth Oil String Diameter Oil String Depth <b>Diameter</b> <b>Diameter</b> <b>Diameter</b> <b>Diameter</b> <b>Diameter</b> <b>Diameter</b></td><td>F Elev.1 D36983591None1/ 25/ 01337136983591Oil String DiameterOil String Depthbing DiameterTubing DepthOil String DiameterOil String DepthTubing Depth778 W/54* LaperLaper14 minute</td></tr><tr><td>Ding Diameter Tubing Depth Dil String Diameter Timer Set 0 35971</td><td>bing Diameter Tubing Depth Oil String Diameter Oil String Depth Timer Set 0 35971</td><td>F Elev.1 D36983591None1/201/01337136983591Oil String DiameterOil String Depthbing DiameterTubing DepthOil String DiameterOil String Depth</td></tr><tr><td>Tubing Depth Oil String Diameter</td><td>5512 Oil String Diameter Oil String Depth</td><td>F Elev.1 D36983591None1/ 201/0133713698Oil String DiameterOil String DepthTubing Depth</td></tr><tr><td>Tubing Depth Oil String Diameter</td><td>5512 Oil String Diameter Oil String Depth</td><td>F Elev.1 D36983591None1/ 201/0133713698Oil String DiameterOil String DepthTubing Depth</td></tr><tr><td>1011 String Depth</td><td>33 (L ) Joing Depth</td><td>3371 3698 3591 None 4/26/01</td></tr><tr><td></td><td></td><td>3591 None 4/20/01</td></tr><tr><td></td><td></td><td>F Elev. 10 2501 Rone 4/20/01</td></tr><tr><td>3698 3274</td><td>3698 2274</td><td>Filey 10 Bone 10 All Ol</td></tr><tr><td>3698 3274</td><td>3698 2274</td><td>Filey 10 Bone 10 All Ol</td></tr><tr><td></td><td></td><td>Filey 10 Bone 10 All Ol</td></tr><tr><td></td><td></td><td>Filey 10 Bone 10 All Ol</td></tr><tr><td></td><td>FFlex 1D Bana 4/20/01</td><td>Filey 10 Bone 10 All Ol</td></tr><tr><td></td><td></td><td>TD PBID</td></tr><tr><td>T D PBID 3591 None 4/20/61</td><td></td><td>Producing Interval Completion Date</td></tr><tr><td>T D PBID 3591 None 4/20/61</td><td></td><td>Constanting Date</td></tr><tr><td>T D PBID 3591 None 4/20/61</td><td></td><td>Constraint Date</td></tr><tr><td>T D PBID 3591 None 4/20/61</td><td></td><td></td></tr><tr><td>T D PBID 3591 None 4/20/61</td><td></td><td></td></tr><tr><td>Elev. T D PBTD Producing Interval Completion Date 1/20/61</td><td>PBTD Producing Interval Completion Date</td><td></td></tr><tr><td>Elev. T D PBTD Producing Interval Completion Date 1/20/61</td><td>TD PBTD Producing Interval Completion Date</td><td></td></tr><tr><td>Elev. T D PBTD Producing Interval Completion Date 1/20/61</td><td>TD PBTD Producing Interval Completion Date</td><td>Indianal Well VAIA</td></tr><tr><td>ORIGINAL WELL DATA       F Elev.     T D       P B T D     Producing Interval       Completion Date       1/20/61</td><td>ORIGINAL WELL DATA Producing Interval Completion Date I D</td><td>ORIGINAL WELL DATA</td></tr><tr><td>ORIGINAL WELL DATA       F Elev.     T D       P B T D     Producing Interval       Completion Date       1/20/61</td><td>ORIGINAL WELL DATA Producing Interval Completion Date I D</td><td>ORIGINAL WELL DATA</td></tr><tr><td>Elev. T D PBTD Producing Interval Completion Date 1/20/61</td><td>TD PBTD Producing Interval Completion Date</td><td>ORIGINAL WELL DATA</td></tr><tr><td>Elev. T D PBTD Producing Interval Completion Date 1/20/61</td><td>PBTD Producing Interval Completion Date</td><td>ORIGINAL WELL DATA</td></tr><tr><td>Elev. T D PBTD Producing Interval Completion Date 1/20/61</td><td>PBTD Producing Interval Completion Date</td><td>IRIGINAL VELL VALA</td></tr><tr><td>Elev. T D PBTD Producing Interval Completion Date 1/20/61</td><td>PBTD Producing Interval Completion Date</td><td></td></tr><tr><td>Elev. 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Diamotot</td><td>33 (1 ) Oil String Depth</td><td>3371 3698 3591 None 4/25/01</td></tr><tr><td>I Oil String Diameter 1011 String Depth</td><td>SS (1 ) Oil String Depth</td><td>3371 3698 3591 None 4/26/01</td></tr><tr><td>Oil String Diameter Oli String Depth</td><td>33 (L ) Oil String Depth</td><td>3371 3698 3591 None 4/26/01</td></tr><tr><td>Oil String Diameter Oli String Depth</td><td>33 (L ) Oil String Depth</td><td>3371 3698 3591 None 4/26/01</td></tr><tr><td>1011 String Depth</td><td>33 (L ) Oil String Depth</td><td>3371 3698 3591 None 4/26/01</td></tr><tr><td>Loil String Diameter 1011 String Depth</td><td>33 (L ) Oil String Depth</td><td>3371 3698 3591 None 4/26/01</td></tr><tr><td>Oil String Diameter 1011 String Depth</td><td>SS (1 ) Oil String Depth</td><td>3371 3698 3591 None 4/26/01</td></tr><tr><td>T 1 is Death [UII String Diameter]</td><td>STA Oil String Diameter Oil String Depth</td><td>Elev.1 D36983591None1/ 201/ 0133713698Oil String DiameterOil String Depth</td></tr><tr><td>Tubics Depth Ull String Diameter</td><td>3371 Oil String Depth Oil String Depth</td><td>S Elev.1 D36983591None4/ 20/ 0133713698Oil String DiameterOil String Depth</td></tr><tr><td>Tubing Depth Oil String Diameter</td><td>3371 Oil String Diameter Oil String Depth</td><td>S Elev.     1 D     3698     3591     None     1/ 20/ 01       3371     3698     Oil String Diameter     Oil String Depth</td></tr><tr><td>Tubing Depth Oil String Diameter</td><td>3571 Oil String Depth Oil String Diameter Oil String Depth</td><td>S Elev.     1 D     3698     3591     None     1/ 201/01       3371     3698     Oil String Diameter     Oil String Depth</td></tr><tr><td>Ding Diameter Tubing Depth Dil String Diameter Timer Set 0 35971</td><td>Solution         Output         Oil String Diameter         Oil String Depth           bing Diameter         Tubing Depth         Oil String Diameter         <b>Liner Set 0 3597</b></td><td>F Elev.1 D36983591None4/ 20/ 01337136983591Oil String DiameterOil String Depthbing DiameterTubing DepthOil String DiameterOil String
Depth</td></tr><tr><td>bing Diameter Tubing Depth Oil String Diameter Timer Set @ 35971</td><td>Joing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth</td><td>S Elev.     1 D     3698     3591     None     1/ 23/ 01       3371     3698     3591     None     1/ 23/ 01       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Tubing Depth     7% W/54* Laper     Liner Set @ 3597*</td></tr><tr><td>bing Diameter Tubing Depth Oil String Diameter Timer Set @ 35971</td><td>Joing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Joing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth</td><td>Selev.     1 D     3698     3591     None     1/ 25/01       3371     3698     3591     None     1/ 25/01       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Tubing Depth     7% W/54* Laper     Liner Set @ 3597*</td></tr><tr><td>bing Diameter Tubing Depth Oil String Diameter Timer Set @ 35971</td><td>Joing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Joing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth</td><td>Selev.     1 D     3698     3591     None     1/ 25/01       3371     3698     3591     None     1/ 25/01       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Tubing Depth     7% W/54* Laper     Liner Set @ 3597*</td></tr><tr><td>bing Diameter Tubing Depth Oil String Diameter Timer Set @ 35971</td><td>Joing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Ding Diameter     Tubing Depth     Oil String Diameter     Oil String Depth</td><td>S Elev.     1 D     3698     3591     None     1/ 23/ 01       3371     3698     3591     None     1/ 23/ 01       bing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Tubing Depth     7% W/54* Laper     Liner Set @ 3597*</td></tr><tr><td>Tubing Depth Oil String Diameter</td><td>3571 Oil String Depth Oil String Diameter Oil String Depth</td><td>F Elev.1 D36983591None1/ 201/0133713698Oil String DiameterOil String DepthTubing Depth</td></tr><tr><td></td><td></td><td>F Elev. 3591 None 4/20/01</td></tr></tbody></table> |