. •							
		MISCELLA	ANEOUS RI	EPORTS	ON WELLS		n in the second seco
	- (Submit to appropriat	e District Offi	ice as per (Commission Ru	le 1106)	
of Compa	ny			Address		La de la	M 9 13
-		and OII Compar			tion Township	Hobbs, Ner I	
		Wel	n Unit		3 23-S		36-8
lark Perfe	ormed	Pool			County		
4/18	-5/18/1960		REPORT OF:	(Check appr			
	Drilling Operatio		g Test and Cem		Other (E	Explain):	
lugging	Dining operation	Reme	dial Work				
	at of work done.	nature and quantity of	materials used,	and results	obtained.		
. Ran	116 jts. 2	3-56 w/48 bulle " tubing, set a ed w/10.000 gal	t 35501.			Max. press.	- 2600 p.s.i
A.I S. Swa Z. Rec	bbed well.	oil and tested	Position District DW FOR REME	Engineer Edial Wor	K REPORTS C	Pacific Coal 6	
A.I Swa Z. Roc Ssed by B. D. H	L.R 29.6 1 bbed well. www.red load	FILL IN BELO	Position District DW FOR REME	Ingineer	Terras P RK REPORTS (ONLY	Completion Date
A. I 5. Swa 7. Rec 2. Ssed by 3. D. E Elev.	bbed well.	FILL IN BELO	Position District DW FOR REME ORIGINAL	EDIAL WOR	A Producin	9NLY g Interval • 3596	Completion Date
A. I . Swa . Rec . ssed by . D. E Elev.	L.R 29.6 1 bbed well. mevered load	FILL IN BELC	Position District DW FOR REME ORIGINAL	Dial WOR WELL DAT	RK REPORTS C A Producin 3564 – Diameter	NLY g Interval	Completion Date 11/15/59
A. I . Swa . Ree . Ssed by . D. E 	i.R 29.6 1 bbed well. wevered load	FILL IN BELC	Position District DW FOR REME ORIGINAL	Dial WOR WELL DAT	A Producin	9NLY g Interval • 3596	Completion Date
A.I Swe ssed by D. E Elev. 571 ng Diame -3/8 orated Int Hole Int	Seker T I ter rerval(s)	FILL IN BELC	Position District DW FOR REME ORIGINAL PBTD	DIAL WOR WELL DAT Oil String Producing	Formation(s)	g Interval 3596 Oil String D	Completion Date 11/15/59
A. I . Swa . Ree . ssed by . D. E . D. E	Seker T I ter rerval(s)	FILL IN BELC	Position District DW FOR REME ORIGINAL PBTD RESULTS O	DIAL WOR WELL DAT Oil String Producing DF WORKO	Formation(s)	g Interval 3596 Oil String D	Completion Date 11/15/59 Pepth 3564 Gas Well Potent
A.I Swa Second S	C.R 29.6 1 bbed well. revered load Baker T I ter ter ter serval(s) cerval 3596	FILL IN BELC 3596 G.L. Tubing Depth 3561 Oil Production	Position District OW FOR REME ORIGINAL PBTD PBTD RESULTS O Gas Prod	DIAL WOR WELL DAT Oil String Producing DF WORKO	Formation(s) Formation(s) Formation(s)	g Interval 3596 Oil String D G O R	Completion Date 11/15/59 Pepth 3564 Gas Well Porent
A.I Swa Boo ssed by D. E clev. 571 g Diame -3/8 rated Int Hole Int 564 - est fore kover fter	C.R 29.6 1 bbed well. revered load Baker T I ter ter terval(s) cerval 3596 Date of Test 2/3/60	FILL IN BELC 3596 G.L. Tubing Depth 3561 Oil Production B P D	Position District DW FOR REME ORIGINAL PBTD PBTD RESULTS O Gas Prod MCFI	Dial String Oil String Producing DF WORKO	Terms I RK REPORTS (A Producin 3564 Diameter # Formation(s) Interpretation Water Production B P D 3/10 0	DNLY g Interval 3596 Oil String D GOR Cubic feet/Bbl 39,100 87,900	Completion Date 11/15/59 Depth 3564 Gas Well Porent MCFPD
A.I 6. Swa	Image: Second	FILL IN BELC 3596 G.L. Tubing Depth 3561 Oil Production BPD 16	Position District DW FOR REME ORIGINAL PBTD RESULTS O Gas Prod MCFI 626 1494	Dial String Producing Producing DF WORKO Uction PD	Terms I RK REPORTS (A) Producin 3564 - Diameter Image: Second structure Image: Second structure <td< td=""><td>9NLY g Interval 3596 Oil String D GOR Cubic feet/Bbl 39,100 87,900 information given a</td><td>Completion Date 11/1.5/59 Pepth 3564 Gas Well Poten</td></td<>	9NLY g Interval 3596 Oil String D GOR Cubic feet/Bbl 39,100 87,900 information given a	Completion Date 11/1.5/59 Pepth 3564 Gas Well Poten