

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 4 M 10 C5

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCAT	REA 640 ACRI E WELL CORI	RECTLY	COMPANY			State "/	" No-	1
	((Company or Oper	itor)			(Lease)	36-E , NMPM.
ell No	74	, in	¼ of	.¼, of Sec	A	Tes	, R	County
Langlie	-lattix		OAb	Pool,			·····	County.
ell is	<u> </u>	feet from		line and	. FML-9A	leet ir	om	
Section	3	If So	ate Land the Oil a	nd Gas Lease No.	Completed	lovesi	er 6.	
rilling Com	menced	OCTOD SI			was Completed.	J. P. G	bbins.	Ing.
ame of Dri	lling Contract	e de Ma'lr o: é bola Mi	Palls Ten	. e 4	4000	Midland	Texas	
ddress		RAURLAS		2:2 :7 1	The inf	ormation give	n is to be	kept confidential until
		Top of Tubin		i gali di Alba		J.1.1.4.1-0.2 G.1.1-0		
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	4	•	_	IL SANDS OR Z			4	
o. 2, from	······································	to)	No. 5			to	
o. 3, from	· · · · · · · · · · · · · · · · · · ·	t	D	No. t	, irom	*****************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			1МРО	RTANT WATER	SANDS			
			elevation to which					
			to					
			to					
SIZE	WEIGH PER FO			CASING BECO	CUT AND PULLED FROM	PERFORA	TIONS	PURPOSE
9-5/8"	32	Pierre	318	Float				Surface
7n	20	how_	3564	Float				Production Str
			MITTININ	G AND CEMENT	TNG RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES	METHOD USED		MUD RAVITY		AMOUNT OF MUD USED
12_1//	9-5/8**	328	300+4% Gel	Pupo & Plu	K			
2-3/4	711	3574	250+45 Gol	Pump & Plu	g		_	
			DEWIND OF	PRODUCTION	AND STIMITA	TION		
							hat \	
			the Process used,					refined oil
_	pole sand		2X42X#a#	37/A	VAA. BARRELLY	Lab.Seesabove g.See	M.M	refixed oil
		_ mand_	*************************	***************************************			•••••••	
	,000 lbe	3 						
	,000 lbs		·			***************************************	•••••	
and 16								
and 16			Flowed 45 Hb	la. oll, mo	water thro			

ECORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	oom were	used from	3214	###	feet, a	and from	•••••	feet tofeet to	f
				PRODUC					
Put to 1	Producing	5	November 11,	, 19 59					
OIL W	ELL: 1	The production	on during the first 24 hours was	45	• • • • • • • • • • • • • • • • • • • •	b	arrels of li	quid of which 100	C/
	w	/as oil;	% was emulsion	6)	%	an: and	G ~	
			350		**************	/U wat	er, and	% was sed	liment. A.
GAS W									
OHO W			on during the first 24 hours was.		·····	M.C.F.	plus		barrels
.			arbon. Shut in Pressure						
PLI	ease in	DICATE B	ELOW FORMATION TOPS Southeastern New Mexico	(IN CONFO	RMAN	CE WIT	H GEOGI		
T. Anh	ı y	1138		ian			~	Northwestern New M	
T. Salt.	•	1432	T. Siluria	in				Ojo Alamo Kirtland-Fruitland	
			T. Monto	ya				Farmington	
				on				Pictured Cliffs	
				e				Menefee	••••
				urger				Point Lookout	
			+	ash				Mancos	
				••••••				Dakota Morrison	
Γ. Drin	kard	***************************************		***************************************				Penn	
Γ. Tubl	bs	******************							
				•••••••••			I.	***************************************	
		•••••••	T	•••••••	************	••••••	Т.		
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Γ. Penn	1		T				T.		••••
Γ. Penn	1	Thickness	T	MATION 1	RECO	RD	T. T. T. T. T. T.		••••
Γ. Penn Γ. Miss. From	То	Thickness in Feet	T	MATION 1			T. T. T. T.		••••
Γ. Penn Γ. Miss. From	To 100	Thickness	T	MATION 1	RECO	RD	T. T. T. T. T. T.		••••
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the inform as can be determined from available records.	nation given herewith is a complete and correct	record of the well and all work done on it so far
Company or Operator Texas Pacific	Coe? (a 011 Commons	December 1, 1959 (Date)