

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-09348
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 'A' A/C 1
8. Well No. 74
9. Pool name or Wildcat Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	

10. Elevauon (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

9-18-99 MIRU. GIH W/ 3 1/2" tbg to PBTD @ 3550', circulate hole clean W/ 250 bbl 2% KCl water, POOH. GIH to Perf Yates W/ 2 SPF @ 2958, 2965, 2974, 2981, 2992, 2998, 3009, 3015, 3018, 3030, 3048, 3050, 3060, 3070, 3080, 3112, 3116, 3120, 3132, 3135, 3140, 3145, 3149, 3153, 3157 & 3161 for a total of 52 holes. GIH W/ 7" model R pkf set @ 3174'. Spot 250 g acid across perfs. Pooh W/ packer. GIH W/ 7" Arrowset-2 pkr set @ 2860'. Acidize Yates perfs W/ 1750 g 15% HCL W/ 100 BS. Frac Yates W/ 32,000 g 40# linear gel foamed to 50 quality W/ 88 T CO2 W/ 150,000# 12/20 Brady sand. GIH release packer and POOH. GIH W/ tbg to 3488' tagged no sand, POOH. GIH W/ 2 3/8" tbg set @ 3151'. GIH W/ 2" X 1 1/4" X 15' 3=tube pump and rods.

9-24-99 RDMO.

9-28-99 MIRU Pool, POOH W/ tbg, pump and rods.

9-29-99 GIH W/ 2 3/8" tbg set @ 3089' and 2" X 1 1/16" x 12" Texas Stripper pump and rods. RDMO returned well to production.

Test Dated 10-6-99: 0 bo/d, 0 bw/d, 192 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 12-6-99
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DISTRICT SUPERVISOR DATE

CONITIONS OF APPROVAL, IF ANY:

20 Lanelie Mathis SR-Q-BB