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District Office  
State Lease-6 copies  
Fee Lease-5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 875042088

WELL API NO.	30-025-09348
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  State 'A' A/C 1
b. Type of Completion: NEW WORK WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 74
v Name of Operator Raptor Resources, Inc.	9. Pool name or Wildcat Jalmat, TnsI, Yts, 7-Rivers (Pro Gas) (79240)
3. Address of Operator 901 Rio Grande, Austin, TX. 78701	

4. Well Location Unit letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County				
10 Date Spudded 11-18-59	11. Date TD. Reached 11-29-59	12 Date Compl (Ready to Prod) 9-29-99	13. Elevatio (DF& RKB. RT. GR. etc.)	14. Elev. Casinghead
15. Total Depth 3586	16 Plug Back TD. 3550	17. If Multiple Compl How Many	18. Intavals Drilled By Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2958 - 3161 Yates				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3089'	

26 Perforation record (interval size, and number) Perf Yates W/ 2 SPF @ 2958,2965,2974,2981,2992,2998,3009,3015,3018,3030,3048,3050,3060,3070,3080,3112,3116,3120,3132,3135,3140,3145,3149,3153,3157 & 3161 total of 52 holes.		27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2958-3161	1750g 15% HCl W/ 100 BS. Frac W/ 32,000g 40# Linear gel + 88T CO2 + 150,000# 12/20 Brady Sand

28. PRODUCTION							
Date First Production 9-29-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 10-6-99	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 192	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 192	Water- Bbl. 0	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 12-6-99

JC CW

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