

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 09348
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A AC 1
8. Well No. 74
9. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen BG
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3401' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Clayton Williams Energy, Inc.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 13 Township 23S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3401' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Temporarily Abandoned <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/01/93

1) Loaded 7" casing with field salt water. (CIBP set at 3590' w/35' cement.)

2) Pressure tested casing from surface to 3590' to 530 psi for 30 minutes.
Chart Attached.

3) Temporarily abandoned wellbore for future use.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Benton TITLE Petroleum Engineer DATE 10/06/93

TYPE OR PRINT NAME Greg Benton TELEPHONE NO. 682-6324

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE OCT 12 1993

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary Abandonment Expires 10-1-98

001 07 1993

• 2012年12月10日 星期三

Drinking Water